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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
HANSON OIL CORPORATION
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
EFFECTIVE: APRIL 1, 1970
CHANGE IN NAME OF OPERATOR
FROM: ERNEST A. HANSON

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator	Ernest A. Hanson	TO: HANSON OIL COMPANY
Address	P. O. Box 1515, Roswell, New Mexico 88201	
Reason for Change in Operator Name From:	Other (Please explain)	
New Well	HANSON OIL COMPANY	Combine tank batteries on same
Recompletion	TO OIL	lease to better handle salt water
Change in Ownership	HANSON OIL CORPORATION	disposal. Eliminate tract numbers.
EFFECTIVE: APRIL 1, 1970		Change lease name
If change of ownership give name and address of previous owner		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Hanson Federal	9	North Mason Delaware	State, Federal or Fee	Fed. 40-06832-B
Location				
Unit Letter	G	2310 Feet From The North Line and	2310 Feet From The East	
Line of Section	25	Township	26-S	Range
			31-E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Western Oil Transportation Co., Inc.		Box 3120, Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum Co.		Rm. B-2, Phillips Bldg., Odessa, Tex.				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	25	26-S	31-E	Yes	February 1, 1960

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Clayton A. Johnson
(Signature)
Exploration Manager
(Title)
June 1, 1968
(Date)

OIL CONSERVATION COMMISSION
APPROVED July 2, 1968, 19
BY J. P. L. Lamm
TITLE Manager

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.