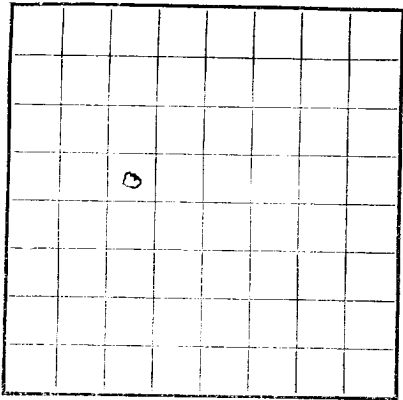


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **068282B**
LEASE OR PERMIT TO PROSPECT



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **The Ibex Company** Address **Box 752, Breckenridge, Texas**
Lessor or Tract **Hanson** Field **North Mason (Delaware)** State **New Mexico**
Well No. **10** Sec. **25** T. **26S.** R. **31E.** Meridian **N.M.P.M.** County **Eddy**
Location **2310 ft. [N.] of N. Line and 1650 ft. [E.] of W. Line of Section 25** Elevation **3112'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *[Signature]*

Date **January 27, 1956** Title **Production Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **1-5**, 19 **56** Finished drilling **1-19**, 19 **56**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **4149** to **4160** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from **None tested** No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	28	8 Rd	LS	872	Texas				Surface pipe
5 1/2	14 1/2	8 Rd	Nat'l	4150	Pack Off				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	872	340	Plug		
5 1/2	4150	125	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **4150** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

, 19 Put to producing **1-24**, 19 **56**

The production for the first 24 hours was **116** barrels of fluid of which **100** % was oil; %
emulsion; % water; and % sediment. Gravity, °Bé. **41.0**

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

W. H. Loftin, Driller **J. L. Johnson**, Driller
E. L. Craig, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	169	169	Surface
169	463	294	clay, sand and gravel
463	630	167	shale shells, red bed and sand
630	752	122	red bed, red sand and rock
752	860	108	shale, anhy
860	877	17	anhy
877	900	23	anhy and gyp
900	1204	304	anhy, shale and salt
1204	1322	118	anhy, salt
1322	1598	276	anhy and shale
1598	1751	153	salt, anhy
1751	2084	333	anhy
2084	2203	119	salt, anhy
2203	2400	197	anhy
2400	2455	55	anhy and gyp
2455	2623	168	anhy
2623	2671	48	anhy and gyp
2671	2904	233	anhy
2904	3122	218	anhy, salt
3122	3401	279	anhy
3401	3674	273	anhy, salt
3674	3843	169	salt
3843	3939	96	salt, anhy
3939	4048	109	anhy
4048	4131	83	anhy, black line
4131	4149	18	black line
4149	4160 TD	11	Delaware sand

