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| TRANSPORTER            | OIL<br>GAS |
| OPERATOR               | 2          |
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65  
**RECEIVED**  
JUN 1 1966  
O. C. C.  
ARTEBIA, OFFICE

|   |   |
|---|---|
| Operator<br>American Petroleum Company of Texas         |   |
| Address<br>P. O. Box 1311, Big Spring, Texas            |   |
| Reason(s) for filing (Check proper box)                 | Other (Please explain)  |
| New Well <input type="checkbox"/>                       | Change in Transporter of:   |
| Recompletion <input type="checkbox"/>                   | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change in Ownership <input checked="" type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name and address of previous owner  
Petroleum Corporation of Texas, P. O. Box 1311, Big Spring, Texas

|   |  |                |  |  |
|---|--|----------------|--|--|
| Lease Name<br>tub #2<br>Huston Federal <del>Sec. 25 #17-65-28-10</del>  |  | Well No.<br>10 | Pool Name, Including Formation<br>Waco Delaware, Aquifer | Kind of Lease<br>State, Federal or Fee |
| Location<br>Unit Letter E, 2310 Feet From The North Line and 1410 Feet From The East Line<br>Line of Section 25, Township 26S, Range 11E, NMPM, 71d, County |  |                |  |  |

|  |      |  |      |      |
|--|------|--|------|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> |      | Address (Give address to which approved copy of this form is to be sent) |      |      |
| Western Oil Trans. Co., Inc.   |      | P. O. Box 1311, Big Spring, Texas  |      |      |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>    |      | Address (Give address to which approved copy of this form is to be sent) |      |      |
| Phillips Petroleum Company   |      | P. O. Box 1311, Big Spring, Texas  |      |      |
| If well produces oil or liquids, give location of tanks.   | Unit | Sec.   | Twp. | Rge. |
|  | 8    | 23   | 26S  | 11E  |
| Is gas actually connected?   |      | When   |      |      |
|  |      | March 1, 1966  |      |      |

If this production is commingled with that from any other lease or pool, give commingling order number:

|                                      |                             |                 |           |          |                   |        |           |             |              |
|--------------------------------------|-----------------------------|-----------------|-----------|----------|-------------------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X)   |                             | Oil Well        | Gas Well  | New Well | Workover          | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded                         | Date Compl. Ready to Prod.  | Total Depth     |           |          | P.B.T.D.          |        |           |             |              |
| Pool                                 | Name of Producing Formation | Top Oil/Gas Pay |           |          | Tubing Depth      |        |           |             |              |
| Perforations                         |                             |                 |           |          | Depth Casing Shoe |        |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD |                             |                 |           |          |                   |        |           |             |              |
| HOLE SIZE                            | CASING & TUBING SIZE        |                 | DEPTH SET |          | SACKS CEMENT      |        |           |             |              |
|                                      |                             |                 |           |          |                   |        |           |             |              |
|                                      |                             |                 |           |          |                   |        |           |             |              |
|                                      |                             |                 |           |          |                   |        |           |             |              |

|                                 |                 |                 |   |  |
|---------------------------------|-----------------|-----------------|---|--|
| Date First New Oil Run To Tanks |                 | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |  |
| Length of Test                  | Tubing Pressure | Casing Pressure | Choke Size                                    |  |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.     | Gas-MCF                                       |  |

|                                  |                 |                 |                      |                       |
|----------------------------------|-----------------|-----------------|----------------------|-----------------------|
| Actual Prod. Test-MCF/D          |                 | Length of Test  | Bbls. Condensate/MCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size           |                       |

|  |  |
|--|--|
| VI. CERTIFICATE OF COMPLIANCE  |  |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |  |
| David Day<br>(Signature) David Day<br>(Title)<br>May 13, 1966<br>(Date)  |  |

|  |                        |
|--|------------------------|
| OIL CONSERVATION COMMISSION  |                        |
| JUN 2 1966   |                        |
| APPROVED   | 19                     |
| BY   | M. L. Armstrong        |
| TITLE  | Assistant Commissioner |
| This form is to be filed in compliance with RULE 1104.   |                        |
| If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. |                        |
| All sections of this form must be filled out completely for allowable on new and recompleted wells.  |                        |
| Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  |                        |