

Form 9-330

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 068282B
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Ibex Company Address Box 752, Breckenridge, Texas
Lessor or Tract Hanson Field North Mason (Delaware) State New Mexico
Well No. 11 Sec. 25 T. 26 R. 31 Meridian N.M.P.M. County Eddy
Location 990 ft. [XX] of N. Line and 1650 ft. [XX] of W. Line of Section 25 Elevation 3156'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date April 6, 1956 Title Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-27, 19 56 Finished drilling 2-13, 19 56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4192 to 4197 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	28	8 Rd	LSS	933					Surface Pipe
5 1/2	24	8 Rd	Nat'l	4192					Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Mud used	Mud gravity	Amount of mud used
8 5/8	933	340	Plug		
5 1/2	4192	125	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4202 TD / 4197 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19 _____ Put to producing March 19, 19 56

The production for the first 24 hours was 47 barrels of fluid of which 8bbbl. 4% was oil; _____ % emulsion; 39bbbl. 1% water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. H. Loftin, Driller J. L. Johnson, Driller
E. L. Craig, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	340	340	Sand, gravel and red bed
340	610	270	red bed, red rock, shale & shells
610	805	195	sand rock, blue clay, red bed
805	923	118	blue clay, anhy
923	940	17	anhy
940	1018	78	anhy, sand rock
1018	1165	147	anhy, 1/4 gyp, and sand
1165	1306	141	anhy
1306	1446	140	anhy, shale and salt
1446	1667	221	anhy
1667	1796	129	anhy and salt
1796	3006	1210	anhy
3006	3109	103	anhy and salt stringers
3109	3397	288	anhy
3397	3595	198	anhy and salt
3595	3665	70	anhy
3665	3940	275	anhy and salt
3940	4160	220	anhy
4160	4174	14	black lime
4174	4202 TD	28	Delaware sand.
	4197		

