DISTRIBUTION SANTA FE		<i>\(\omega_{-}\)</i>	
SANTA FE			
		7	
U.S.G.S.			
LAND OFFICE		<del> </del> -	
FRANSPORTER	OIL	1	
	GAS	7	
OPERATOR			
PRORATION OFFICE			
Operator			
Petrole	um Co	rpo	rat
Address			
P. O. B			
Reason(s) for filing	(Check	prope	· box
New Well			
Recompletion			
Change in Ownership	P[]		
f change of owners			

Office Manager

May 1, 1965

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANTAFE	REQUEST	FOR ALLOWABLE	Effective 1-1-65		
U.S.G.S.	AUTHODIZATION TO TOA	AND NSPORT OIL AND NATURAL	GAS		
LAND OFFICE	AUTHORIZATION TO TRA	NOTON FOIL AND MATURAL			
OIL /	RECEIVED				
GAS /					
OPERATOR 2	_		MAY 3 1005		
PRORATION OFFICE			PAILLE ( , 9		
Petroleum Corporat	ion of Texas V		0.0.0.		
ddress			ARTESIA, DEFICE		
P. O. Box 752, Bre	eckenridge, Texas				
Reason(s) for filing (Check proper box	)	Other (Please explain)	Nome		
New Well	Change in Transporter of:	Change of Opera			
Recompletion	Oil Dry Gas Casinghead Gas Conden		., 1909		
Change in Ownership	Casinghead Gas Conden				
f change of ownership give name	Graridge Corporation, P.	O. Box 752, Breckenric	lge, Texas		
nd address of previous owner	0.1.1.1				
DESCRIPTION OF WELL AND	LEASE				
Lease Name	068282B Well No. Pool Nam	me, Including Formation	Kind of Lease State, Federal or Fee Federal		
Fanson Federal Sec. 25	#LC-969292-E 11 Mason	Deleware, North Eddy	State, Federal or Fee Federal		
Location	N	e and 1650 Feet From	m. West		
Unit Letter C; 990	Feet From The North Line	e and TODO Feet From	The West		
Line of Section 25 To	wnship 26S Range	31E , NMPM, Ec	ddy County		
Line of Section 25 10					
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S CONTRACTOR	ound come of this form in to be sent		
Name of Authorized Transporter of Oi	1 📉 or Condensate 🔙	Address (Give address to which appr	oved copy of this form is to be sent)		
Western Oil Trans. Co.	, Inc.	P. O. Box 3120, Midlar	nd, lexas oved copy of this form is to be sent)		
Name of Authorized Transporter of Co		1	Address (Give address to which approved copy of this form is to be sent)  Room B-2, Phillips Bldg., Odessa, Texas		
Phillips Petroleum Com	pany Unit Sec. Twp. Rge.		Then		
If well produces oil or liquids, give location of tanks.	F 25 26S 31E	Yes	February 1, 1960		
	ith that from any other lease or pool,				
f this production is commingled w COMPLETION DATA					
· · · · · · · · · · · · · · · · · · ·	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res		
Designate Type of Completi		Total Danth	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
• = ==					
Perforations			Depth Casing Shoe		
		D CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top al		
OIL WELL	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas			
Date First New Oll Run To Tanks	Date of Test	Froducing Method (1. tow, pump, gas			
Level of Test	Tubing Pressure	Casing Pressure	Choke Size		
Length of Test					
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
- -					
GAS WELL		Philip Condemnal Anion	Cravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
T	Tubing Pressure	Casing Pressure	Choke Size		
Testing Method (pitot, back pr.)	I dotted Liessme	5 acting 1 - 200 mo			
CONTROL OF COMPLET	NCE	OIL CONSERV	VATION COMMISSION		
CERTIFICATE OF COMPLIA	NCE				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED - WOLL	1965, 19		
		m ML armstrong			
		BY 11/2 COUNTY OF PROPERTY			
		TITLE	23. Az		
/// . `	V 4- '-	This form is to be filed i	n compliance with RULE 1104.		
Charles	WI Mill	Trable is a soquest for all	lowable for a newly drilled or deeper		
	enature) Charles W. Smith	well, this form must be accom	panied by a tabulation of the devia		

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply mpleted wells.