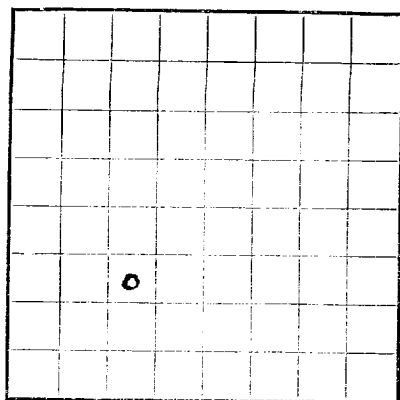


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 068282-B
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Ibex Company Address Box 752, Breckenridge, Texas
Lessor or Tract Hanson Field North Mason (Del) State New Mexico
Well No. 6 Sec. 25 T. 26S R. 31E Meridian NMPM County Eddy
Location 1650 ft. N. of S. Line and 1650 ft. E. of W. Line of Sec. 25 Elevation 3149'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date 8-11-55Title Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling July 16, 19 55 Finished drilling July 31, 19 55

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4154 to 4164 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>28</u>	<u>8</u>	<u>LS</u>	<u>907</u>	<u>Texas</u>				<u>Surface pipe</u>
<u>5 1/2</u>	<u>15.5</u>	<u>8</u>	<u>National</u>	<u>4155</u>	<u>Halliburton</u>				<u>Oil string</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>921</u>	<u>340</u>	<u>Halliburton</u>		
<u>5 1/2</u>	<u>4155</u>	<u>125</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4164 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

8-11, 19 55 Put to producing 8-5, 19 55The production for the first 24 hours was 226 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 41.3

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

E. L. Craig, Driller W. H. Loftin, Driller
J. L. Johnson, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>134</u>	<u>134</u>	<u>sand, clay, gravel</u>
<u>134</u>	<u>322</u>	<u>188</u>	<u>sand and shale</u>
<u>322</u>	<u>526</u>	<u>204</u>	<u>shale and shells, red bed</u>
<u>526</u>	<u>747</u>	<u>221</u>	<u>sand, brown clay</u>
<u>747</u>	<u>852</u>	<u>105</u>	<u>shale and gyp</u>
<u>852</u>	<u>928</u>	<u>76</u>	<u>anhy</u>
<u>928</u>	<u>1159</u>	<u>231</u>	<u>anhy and shale</u>
<u>1159</u>	<u>1250</u>	<u>91</u>	<u>anhy, sand and shale</u>
<u>1250</u>	<u>1465</u>	<u>215</u>	<u>anhy and sand</u>
<u>1465</u>	<u>1636</u>	<u>171</u>	<u>anhy, shale, shells</u>
<u>1636</u>	<u>1783</u>	<u>147</u>	<u>anhy, salt, sand</u>
<u>1783</u>	<u>2040</u>	<u>257</u>	<u>anhy, gyp, and salt</u>
<u>2040</u>	<u>2277</u>	<u>237</u>	<u>anhy and gyp</u>
<u>2277</u>	<u>2494</u>	<u>217</u>	<u>anhy</u>
<u>2494</u>	<u>2603</u>	<u>109</u>	<u>anhy and gyp</u>
<u>2603</u>	<u>2682</u>	<u>79</u>	<u>anhy</u>
<u>2682</u>	<u>2832</u>	<u>150</u>	<u>anhy and gyp</u>
<u>2832</u>	<u>2975</u>	<u>143</u>	<u>anhy</u>
<u>2975</u>	<u>3066</u>	<u>91</u>	<u>anhy and salt stringers</u>
<u>3066</u>	<u>3339</u>	<u>273</u>	<u>anhy</u>
<u>3339</u>	<u>3430</u>	<u>91</u>	<u>anhy and salt</u>
<u>3430</u>	<u>3535</u>	<u>105</u>	<u>salt</u>
<u>3535</u>	<u>3900</u>	<u>365</u>	<u>salt and anhy</u>
<u>3900</u>	<u>4070</u>	<u>170</u>	<u>anhy</u>
<u>4070</u>	<u>4146</u>	<u>76</u>	<u>anhy and black lime</u>
<u>4146</u>	<u>4164 TD</u>	<u>18</u>	<u>Delaware sand.</u>

FORMATION RECORD-Continued

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of rearing, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-48084-2 U. S. GOVERNMENT PRINTING OFFICE