NO. OF COPIES RECEIVED 5			£
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
SANTA FE		T FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE /-!		AND	Effective 1-1-65
U.S.G. S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE			ECEIVE
TRANSPORTER OIL /			DEIV!
GAS /			MAY 3 1965
OPERATOR /			*ock
PRORATION OFFICE			1963
Operator			
Petroleum Corpora			O. C. C.
Address	TETOH OF TEXAS		O. OFFICE
D O Poy 750 P.	maalaamidaa maaa		ARTESITA
Reason(s) for filing (Check proper b	reckenridge, Texas		
New Well		Other (Please explain)	
	Change in Transporter of:	Change of Oper	
Recompletion	Oil Dry	Gas _ effective May	1, 1965
Change in Ownership	Casinghead Gas Cond	densate	
If change of ownership give name and address of previous owner	Graridge Corporation, 1	P. O. Box 752, Breckenri	dge. Texas
DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool !	Name, Including Formation	Kind of Lease
Parson Federal #LC-068			
Location	3282-B 6 Maso	on Deleware North Eddy	State, Federal or Fee Federal
		,	
Unit Letter K	1650 Feet From The South L	ine and 1650 Feet From	n The West
Line of Section 25	Township 26S Range	31E , NMPM,	Eddy County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	PAS	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Western Oil Trans Co.	, Inc. (Pipe Line Div.)	D 0 Por 2120 M: 11	- i m.
Name of Authorized Transporter of (Casinghead Gas X or Dry Gas	P. O. Box 3120, Midla	ng, lexas roved copy of this form is to be sent)
			•
Phillips Petroleum Com		Room B-2, Phillips Bl.	dg., Odessa, Texas
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen
give location of tanks.	<u>M </u>	Yes	February 1, 1960
If this production is commingled v	with that from any other lease or poor	l, give commingling order number:	•
COMPLETION DATA			
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Complete	A = A = A		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			Deptil Custing and
		ND CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u> </u>			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	l and must be equal to or exceed top allo
OIL WELL		depth or be for full 24 hours)	or equal to or exceed top atto
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	ļ.		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	į.		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
			
CLAC SUPER Y			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
i	T. Comments of the Comment of the Co		1
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN			Choke Size ATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Office Manager

May 1, 1965

(Signature) Charles W. Smith

Mustrong ME AND SAN INSPERTED

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply mpleted wells.