	HO. OF COPIES RECEIVED				
	DISTRIBUTION SANTA FE		OIL CONSERVATION COMMISSION	Form C=104 Supersedes Old C=104 and C=110	
	FILE -		AND	Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL GA	S	
CHANGE IN NAME OF OPERATOR					
I.	PRORATION OFFICE	<u></u>	HANSON OIL SOMPANY		
	Ernest Ar	Lanson Effectiv	ve: January 1. 1969		
	Address R. O. Dovr 1				
		son(s) for filing (Check prover box) CHANGE FROM: Other (Please explain)			
	New Well Recompletion HANSON	Change to a contract of:	Combine tank ba		
	Change in Ownership			handle salt water inate tract numbers.	
	HANSON OF				
	and address of previous owner	ddress of previous owner lease mante.			
п.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Includ	ding Formation Kind of Lease		
	Hanson Federal		ason Delaware State, Federal of	r Fee Fed. 40-0682825	
	Location				
	Unit Letter <u>K</u> ; <u>165</u>	OFeet From TheSouth	1_Line and1650 Feet From Th	• <u>West</u>	
	Line of Section 25 Tow	mship 26-S Rang	• 31-E , NMPM, Ed	dy County	
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURA	L GAS		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve		
	Western Oil Transpo Name of Authorized Transporter of Cas	ortation Co., Inc	Address (Give address to which approved	Texas 1970 / d copy of this form is to be sent)	
	Phillips Petroleum	Co.		Bldg., Odessa, Tex. 7976.0	
	If well produces oil or liquids, aive location of tanks.	Unit Sec. Twp. Rg F 25 26-S 3		19760 bruary 1, 1960	
			pool, give commingling order number:		
	COMPLETION DATA	Oil Well Gas V		Plug Back Same Res'v. Diff. Re	
	Designate Type of Completio	in the second			
	Date Spudde	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, NT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
·	Perforations			D pih Casing Shoe	
	HOLE SIZE	CASING & TUBING SIZ	E DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)				id must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test.	Producing Mathod (Flow, pump, gas lift,	etc.)	
	Length of Test	Tubing Pressure	Casing Preesure	Choke Size	
			Water - Bbls.	Gas • MCF	
	Actual Prod. During Test	OH-Bble.	Water-Duis.		
·	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate	
	Actual Float Float Mot / D				
	Testin Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
			APPROVED	APPROVED, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		given	an y I had want to	
	above is true and complete to the best of my knowledge and belief.			BY GIL AND GIS INCHASTON	
				TITLE This form is to be filed in compliance with AULE 1104.	
	Para 7.	Seleccod_	To this is a sequent for allow	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	(Signature) <u>Exploration Manager</u> (Title) June 1, 1968 (Date)		tests taken on the well in accord	tests taken on the well in accordance with NUCE TT. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
			able on new and recompleted we		
			well name or number, or transporte		
			Separate Forms C-104 must completed walls.		
				Il combrara anna	