

FILE		
U.S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
REGISTRATION OFFICE		
REGULATOR		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Superseded by Old C-104 and C-11
Effective 1-1-65

RECEIVED

JUN 28 1982

O. C. D.
ARTESIA, OFFICE

Hanson Operating Company, Inc.

Address

P. O. Box 1515, Roswell, New Mexico 88201

Person(s) for filing (Check proper box)

Well	☐	Change in Transporter of:
Completion	☐	Oil ☐ Dry Gas ☐
Change in Ownership	☐	Casinghead Gas ☐ Condensate ☐

Owner (Please explain) Effective July 1, 1982

Change Operator Name From:

Hanson Oil Corporation

P. O. Box 1515, Roswell, NM 88201

Change of ownership give name

Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Hanson Federal	6 North Mason Delaware	State, Federal or Fee Federal	106-282-B

Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The West

Line of Section 25 Township 26-S Range 31-E Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Western Oil Transportation Co., Inc.

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Phillips Petroleum, Co.

Well produces oil or liquids, Unit F Sec. 25 Twp. 26-S Range 31-E

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1182 - Houston, TX 77001

Address (Give address to which approved copy of this form is to be sent)

4001 Peabrook Street - Odessa, TX 77001

Is this a dry lease? Yes

February 1, 1960

Is production commingled with that from any other lease or pool, give commingling order number

PRODUCTION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Seal Well	Other	Other	Other	Other
Completion	Date Compl. Ready to Prod.	Total Depth	Producing Depth	Producing Depth	Producing Depth	Producing Depth	Producing Depth
Producing Depth	Name of Producing Formation	Producing Depth	Producing Depth	Producing Depth	Producing Depth	Producing Depth	Producing Depth

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DATE	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after secondary recovery, but before tertiary recovery, and must be equal to or greater than allowable for this depth or 1/2 for full depth)

First New Oil Run To Tanks	Date of Test	First New Gas Run To Tanks	First New Condensate Run To Tanks
Depth of Test	Tubing Pressure	Oil - Bbls.	Gas - MCF
Total Prod. During Test	Oil - Bbls.	Gas - MCF	Condensate - MCF

WELL

Oil - Bbls. Test - MCF/O	Length of Test	Oil - Bbls. Test - MCF/O	Quantity of Condensate
Depth of Test	Tubing Pressure (in. Hg.)	Oil - Bbls. Test - MCF/O	Gas - MCF

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Shirley L. Corrao
(Signature)

Production Analyst

(Title)

(Date)

OIL CONSERVATION COMMISSION

JUL 28 1982

APPROVED

(S)

Mike Williams
OIL AND GAS INSPECTOR

TITLE

This form is to be used in compliance with RULE 1104.

If this is a new well, it shall be filled out for a newly drilled or deepened well, tested to the full depth, and by a representative of the Division tests taken to the full depth, in accordance with RULE 111.

All wells must be filled out completely for allowable production and for a new well.

If this is a well with II, III, IV, and VI for changes of owner, well name, location, or other such change of condition.