	NO. OF COPIES RECEIVED	-		
	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
	FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS	5 REC
	IRANSPORTER OIL /	—		- EIVE
	GAS / OPERATOR 2			S RECEINED JUNI 1966
I.	PRORATION OFFICE			1966
		fira Company of Texas $ u$		ARTERIA: C. C. C.
	Address F. C. Bix 131	1, Bug Spring, Wexas		C ICE
	Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry Go	ıs	
	Change in Ownershi 🔀	Casinghead Gas Conde		
	If change of ownership give name and address of previous owner	P Broleum Corporation of	Lines, P. C. Box using the	Periden Jexas
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name 73. J Harson Federal Several		-	ind of Lease tate, Federal or Fee Forder and
	Location			
	Unit Letter A ; 300 Feet From The <u>Northa</u> Line and 130 Feet From The Fall			
	Line of Section 25 Township 258 Range 318 , NMPM, Edds County			
<b>II</b> .	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	۱S	
	Name of Authorized Transporter of O W-starz Oil Trans. C		Address (Give address to which approved F U. 5. C. M. J. a.d.	
	Name of Authorized Transporter of C	asinghead Gas 😥 or Dry Gas 🗌	Address (Give address to which approved	copy of this form is to be sent)
	Porlinps Petro idum	Uompany/ Unit Sec. Twp. Rge.	R. D.E. Bell, Fr. 195 2002. Is gas actually connected? When	, lidesta, " Yas
	If well produces oil or liquids, give location of tanks.	F 25 265 33E	- TA:	
	f this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Complet	ion - (X)	New Well Workover Deepen P	lug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P	B.T.D.
	Pool	Name of Producing Formation	Top Cil/Gas Pay T	ubing Depth
	Perforations		ا	epth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
.,	TECT DATA AND DECHEST I			
♥.	TEST DATA AND REQUEST N	able for this de	fter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e	
	Date First New Gil Run To Tanks	Date of Test	Froducing Method (Flow, pump, gas lift, e	te.)
	L <del>e</del> ngth of Test	Tubing Pressure	Casing Pressure C	hoke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	as - MCF
			·	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
1		Length of rest		revity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure C	hoke Size
1.	CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVATI	ON COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED JUN 2 19	19
	Commission have been complied	with and that the information given the best of my knowledge and belief.	BY ML Aristy	-119
			TITLE	
	$   \left(   \right)  (2 ) $		This form is to be filed in compliance with RULE 1104.	
	Navid	nature) David Dav	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
		duordon Werk		
		itte) 18. 19:0	able on new and recompleted wells.	
			well name or number, or transporter, o	

Fill out Sections 1, 11, 111, and Vi only for changes of owner, well name or number, or transporter, or other such change of condition. Suparate Finnes Cell 1 exist to filed for each pool in multiply and the super-