

FILE		
U.S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
REGISTRATION OFFICE		
REGULATOR		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND
NATURAL GAS

Superseded Old C-104 and C-11
Effective 1-1-65

RECEIVED

JUN 28 1982

O. C. D.
ARTESIA OFFICE

Hanson Operating Company, Inc.

Address

P. O. Box 1515, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain) Effective July 1, 1982

Change Operator Name from:

Hanson Oil Corporation

P. O. Box 1515, Roswell, NM 88201

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Hanson Federal	12	North Mason Delaware	State, Federal or Fee Federal	LC-068282-B

Unit Letter: A : 330 Feet From The North Line and 330 Feet From The East

Line of Section 25 Township 26-S Range 31-E Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Western Oil Transportation Co., Inc.

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Phillips Petroleum Co.

Well produces oil or liquids, Unit Sec. Twp. Rge.
Location of tanks. F 25 26-S 31-E

Address (One address to which a approved copy of this form is to be sent)

P. O. Box 1183 - Houston, TX 77001

Address (One address to which a approved copy of this form is to be sent)

4001 Penbrook Street - Odessa, TX 77001

Is production commingled with that from any other lease or pool, give commingling order number

Yes

February 1, 1960

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Neat Well	Other	Flow Back	Same as Test	Other
Completion	Date Compl. Ready to Prod.	Test Depth	P.D.T.D.				
Formation (DP, RKB, RT, CR, etc.)	Name of Productive Formation	Test Depth	Turning Depth				
Formation			Depth Casing Shoe				

TUBING, CASING, AND OTHER INFORMATION

HOLE SIZE	CASING & TUBING SIZE	DEPTH	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after test, very close to allowable, and must be equal to or greater than allowable for this depth or less than 100 ft.)

First New Oil Run To Tanks	Date of Test	Pressure (PSI) at 100 ft. (and 500 ft.)	Flow Rate (bbl./hr.)
Depth of Test	Tubing Pressure	Casing Pressure	Casing Size
Oil Produced During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

WELL

Well - Test - MCF/D	Length of Test	Pressure (PSI) at 100 ft. (and 500 ft.)	Velocity of Connections
Flow Rate (1 min, back prod.)	Tubing Pressure (100 ft. - in.)	Casing Pressure (100 ft. - in.)	Casing Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Leora J. Corrao
(Signature)

Production Analyst

(Title)

(Date)

6/25/82

OIL CONSERVATION COMMISSION

APPROVED JUL 28 1982

Mike Williams

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 11

If this is a request for allowable for a newly drilled well, then the request must be accompanied by a tabulation of all tests taken on the well in compliance with RULE 11.

All copies of this form must be filled out completely and submitted to the O.C.D. office.

Fill out sections I, II, III, IV, and VI for change with section V for other tests. Section VII for other change.