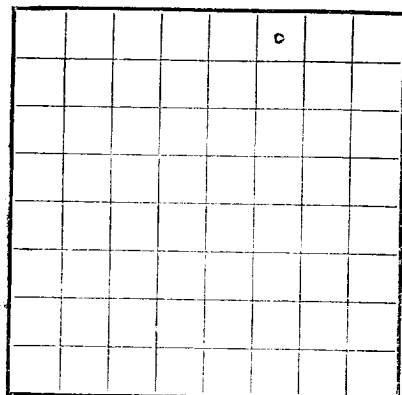


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **068282-B**
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **The Ibox Company** Address **Box 752, Breckenridge, Texas**
Lessor or Tract **Hanson** Field **North Mason (Delaware) New Mexico**
Well No. **13** Sec. **25** T. **26S** R. **31E** Meridian **N. M. P. M.** County **Eddy**
Location **330** ft. **N.** of **N.** Line and **1650** ft. **E.** of **E.** Line of **Section 25** Elevation **3169**
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed _____Date **7-12-56**Title **Asst. Prod. Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **June 8**, 19 **56** Finished drilling **July 7**, 19 **56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **4216** to **4228** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None tested** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	28	8	LSS	948					Surface pipe
5-1/2	14	8	Used	4220					Oil string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	948	340	plug		
5-1/2	4220	125	plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **4228** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **July 8**, 19**56**The production for the first 24 hours was **105** barrels of fluid of which **100** % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. E. Kimbrell, Driller **R. W. Pace**, Driller
E. L. Craig, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	315	315	Lime, shells, sand, gravel, shale
315	579	264	Sand, gray shale
579	758	179	Red bed
758	898	140	Red bed and shells
898	1579	681	Anhydrite
1529	1689	110	Anhydrite and salt streaks
1689	1937	248	Anhydrite
1937	2060	123	Anhydrite, salt, gyp
2060	2922	862	Anhydrite
2922	3005	83	Anhydrite and salt
3005	3473	468	Anhydrite
3473	3622	149	Salt
3622	3786	164	Anhydrite
3786	3864	78	Salt and anhydrite
3864	3960	96	Salt
3960	4190	230	Anhydrite
4190	4217	27	Black lime
4217	4228 TD	11	Delaware Sand

