NO. OF COPIES RECEIVED			P
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	<i>,</i>
SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-
FILE /_	KEQUES	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND CANSPORT OIL AND NATURAL	645
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS
TRANSPORTER OIL /			Rich hann form hann gi, Krith hann hand,
OPERATOR /			RECEIVED
PRORATION OFFICE Operator			E/AT/ ** TRIPE
Petroleum Corpor	ation of Texas		MAY 3 1965
	reckenridge, Texas		O. C. C. ARTESIA, OFFICE
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry C		_
Change in Ownership	Casinghead Gas Cond-	effective May	1, 1965
If change of ownership give name and address of previous owner	Graridge Corporation, P	. O. Box 752, Breckenri	dge, Texas
DESCRIPTION OF WELL AN	D LEASE		
Lease Name		ame, Including Formation	Kind of Lease
Fanson Federal Sec - 2	5 #LC -069292-B 13 Maso	n Deleware, North Eddy	State, Federal or Fee Federal
Location		a determine the day	rederar
Unit Letter B;	Feet From The North Li	ne and 1650 Feet Fro.	m The East
Line of Section 25	Cownship 26S Range	31E , NMPM,	Eddy County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of (Oil 🛣 or Condensate 🗀	Address (Give address to which app	roved copy of this form is to be sent)
Western Oil Trans. Co		P. O. Box 3120, Midla	nd, Texas
Name of Authorized Transporter of Casinghead Gas 💢 💮 or Dry Gas 🦳		Address (Give address to which app	roved copy of this form is to be sent)
Ph:11ips Petroleum Com	npany	Room B-2, Phillips Bl	dg., Odessa, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 25 26S 31E	Is gas actually connected?	
	with that from any other lease or pool,		16514419 1, 1700
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Comple	tion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		,	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	CACUS CEMENT
NOCE SIZE	CASING & TOBING SIZE	DEFIN SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWARIE (Too much		il and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pump, gas	•
Date First New Oil Aun 10 1 dnks	Date of Test	Producing Method (riow, pump, gas	iiji, eic.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
5	į.		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Charles W. Smith

(Title)

(Date)

Office Manager

May 1, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply $\ensuremath{\mathsf{mpleted}}$ wells.