NOV 13 1985

PES CONS. COMMISSEON estde) cuctions on

	0001G. NW XXV()	5. LEASE DESIGNATION AND SERIAL N
O. C. D.	GEOLOGICAL SURVEY	LC-070869
APPL REACTION	FOR PERMIT TO DRILL DEEPEN OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAM

OCEICE.		·						
ARAPPI REACTION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1a. TYPE OF WORK	RILL []	DEEPEN		PLUG BA		7. UNIT AGREEMENT N	AME	
oil X	WELL OTHER		SINGLE ZONE	Mela Zone		8. FARM OR LEASE NA	M B	
2. NAME OF OPERATOR Fina Oil &	chemical C	ompany				White Fed	eral	
3. ADDRESS OF OPERATOR		Simpuriy				-		
P. O. Box 2990 Midland, TX 79702					10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (F	Report location clearly a	nd in accordance w	ith any State r	equirements.*)		Mason Dela	aware, Nort	
2310' FNL 330' FEL, Sec. 26, T-26-S, R-31-E			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA $R - 31 - E$					
14. DISTANCE IN MILES AND DIRECTION FROM KEAREST TOWN OR POST OFFICE*					Sec. 26, T-26-S,			
			ST OFFICE*			12. COUNTY OR PARISH	13. STATE	
	W of Jal, N	. M .				Eddy	NM	
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, line, if any)		20	Į	CRES IN LEASE	17. NO.	17. NO. OF ACRES ASSIGNED TO THIS WELL.		
		30	320		40			
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMFLETED, OR APPLIED FOR, ON THIS LEASE, FT. 660		0.00	19. PROPOSED DEPTH 20. ROTA 4168		20. ROTA	ARY OR CABLE TOOLS		
		660			Rotary			
21. ELEVATIONS (Show wh	•					22. APPROX. DATE WO	BK WILL START	
3127 GR 3	139 RT					11-12-85	,	
23.		PROPOSED CAS	NG AND CEM	ENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT S	ETTING DEPTH	T	QUANTITY OF CEMENT		
12-1/4	8-5/8	28#		0.70		205		

Well is currently open holed in the Ramsey Sand. Proposal is to deepen the open hole interval 33' to 4168'. If sample shows are encouraging, well will be fracture treated. Well will still be completed in the Ramsey Sand.

7-7/8 5-1/2 15.5# 4128

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

1					
SIGNED (Filly) Miles	TITLE _	Petroleum Engineer I	I DATE	11-4-85	
(This space for Federal or State office use)					
PERMIT NO.		APPROVAL DATE			
APIROVED BY MARK HOLE CER CONDICTIONS OF APPROVAL, IF ANY:	TITLE !	5 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	DATE	11-12 55	