C-116 Revised 1-1-65

No well will be assigned an allowable greater than the amount of oil p During gas-oil ratio test, each well shall be produced at a rate not located by more than 25 percent. Operator is encouraged to take advantage increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base c will be 0.60. Report casing pressure in lieu of tubing pressure for any well producin Mail original and one copy of this report to the district office of th Rule 301 and appropriate pool rules.	DEC 19 1985 O. C. D. ARTESIA, OFFICI	RECEIVED	White Federal	LEASE NAME	2990	Operator FINA OIL & CHEMICAL COMPANY
vable grea tor is enc the Comm MCF mer tubing pre	OFFICE	ВҮ	н	NO.	7970	ANY
No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned ed allowables when authorized by the Commission. Cas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with 0.1 and appropriate pool rules.		······································	ш	с —	2	5
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for the port in which well is der that well can be assigned f 60° F. Specific gravity base ommission in accordance with			\sim	ALLOM-	Scheduled	Cot
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I hereby certify that the above information is true and complete to the best of my know- ledge and belief.			ហ ហ	WATER BBLS.	Completion	
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December 17, 1985 (Dute)