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Form 9-331

Dec. 1986

FEB 27 1986

UNITED STATES

O. C. DEPARTMENT OF THE INTERIOR

ARTESIA, OFFICE GEOLOGICAL SURVEY

Form Approved.

Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Fina Oil and Chemical Company

3. ADDRESS OF OPERATOR

P. O. Box 2990 Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 433 FSL 2207 FWL Sec. 26,

AT TOP PROD. INTERVAL: T-26-S, R-31-E

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Deepen well in Ramsey Sand; perf Delaware Sand

5. LEASE LC-070869

White Federal

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

White Federal

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Mason, North (Delaware)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-26-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3154 KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-10-85 TOH w/pmp & rds. TIH w/pkr to 4012'.
12-11-85 Tstd 5-1/2 csg to 500 psi. Held. TOH w/pkr. TIH w/4-3/4 bit & Bulldog Bailer to 4101.5'.
12-12-85 Drld fm to 4106. TOH. TIH w/pkr to 4012'. Swbd dry. Rec 26 BTF w/trace oil.
12-13-85 TOH w/pkr. RU Schlumberger. Ran GR-CCL-CNL f/4104-4000. Ran GR-CCL-CBL f/4076 to TOC @ 3585. Perf 4071-73-75-77.
12-14-85 Acd w/3000 gal 15% NEFE. Swbd 60 BLW.
12-15-85 TIH w/production equipment.
12-18-85 Placed well on production.
2-16-85 Pmpd 3 BO 35 BW in 24 hrs.

ACCEPTED FOR RECORD

FEB 26 1986

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Phillip D. Miller

TITLE

Pet. Engr. II

DATE

2-19-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.