NO. OF COPIES RECEIVED	\neg			
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISS.		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OL AND NATURAL GAS			
TRANSPORTER GAS /	-		(TP 1 1967	
PRORATION OFFICE Operator	TEXACO	-INC	4	
Address	DRAWE	,		
	HOBBS, NEW M			
Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership	Change in Transporter of: Oil Casinghead Gas	From White Dry Gas Change in its	Federal NCT-1	
If change of ownership give name	edshiqhed das	Contaction		
and address of previous owner				
DESCRIPTION OF WELL AND	Well No. F	ool Name, Including Formation	Kind of Lease	
E. D. White Federal N	CT-1	Mason North Delaware	State, Federal or Fee	
Unit Letter P : 3	30 Feet From The South	Line and 330 Feet	From The <u>East</u>	
Line of Section 26 , To	ownship 26-S Rand	е 31-Е , NMPM,	Eddy County	
DESIGNATION OF TRANSPOR		L GAS	approved copy of this form is to be sent)	
Name of Authorized Transporter of O. Western Oil Transpor	 :	P. O. Box 3120 - M	idland, Texas	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Company		- !	Address (Give address to which approved copy of this form is to be sent) P. O. Box 6666 - Odessa, Texas	
If well produces oil or liquids, give location of tanks.		ge. Is gas actually connected?	When 1960	
If this production is commingled w COMPLETION DATA	ith that from any other lease or	pool, give commingling order number	"	
Designate Type of Complete	ion - (X) Oil Well Gas	Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth .	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING	, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZ		SACKS CEMENT	
TEST DATA AND REQUEST 1	FOR ALLOWARIE (Test mu	st be after recovery of total volume of los	ad oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks		this depth or be for full 24 hours) Producing Method (Flow, pump,		
Date First New Oil Null 10 Tulks				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
lesting Method (pitol, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIAN	NCE	OIL CONSE	RVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		given / / /	BY A. A. Gressett	
		TITLE		
GAA SOLL		This form is to be file	This form is to be filed in compliance with RULE 1104.	
E. H. SCOTT (Sign	nature)	well, this form must be acc	allowable for a newly drilled or deepened companied by a tabulation of the deviation accordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

SEP 1

DIST. ACCOUNTANT

1967

(Title)

(Date)