		NITED STATES	SUBMIT IN PLICA (Other instr. Ins on verse side)	TE - Form approved. U.I Budget Bureau No. 42-F
Form 9-331 (May 1963)	רם אפשרו		C IN IL IN TERSE Side)	5. LEASE DESIGNATION AND SERIAL
·		SEOLOGICAL SURVEY		070869A
		ICES AND REPORT		6. IF INDIAN, ALLOTTEE OR TRIBE
(Do not use t	his form for propos Use "APPLICA	als to drill or to deepen or p TION FOR PERMIT—" for su	olug back to a different reservoir. uch proposals.)	North
1.				NONE 7. UNIT AGREEMENT NAME
WELL WELL				None
2. NAME OF OPERATOR TEXACO				8. FARM OR LEASE NAME
3. ADDRESS OF OPERA				White Federal NCT-1
		os, New Mexico		S. WELL NO.
4. LOCATION OF WELL	(Report location cl	early and in accordance with	any State requirements.•	10. FIELD AND POOL, OR WILDCAT
See also space 174 At surface	below.)		-	Mason, North Delaward
1830' from	the South li	ine and 330' from	the East line of	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T-	26-S, R-31-H	E, Eddy County, Ne	ew Mexico.	
14, PERMIT NO.		15. ELEVATIONS (Show wheth		Sec. 26, T-26-S, R-3 12. COUNTY OB PARISH 13. STATE
Regular		3120' (GR)	ы ы, кт, цк, есс.)	
				Eddy New Mer
16.	Check Ap	propriate Box To Indicat	te Nature of Notice, Report, o	or Other Data
	NOTICE OF INTENT	TION TO :	SUE	SEQUENT REPORT OF:
TEST WATER SHUT	I-OFF P	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		ULTIPLE COMPLETE	FRACTURE TREATMENT	X ALTERING CASING
SHOOT OR ACIDIZE		BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	L C	HANGE PLANS	(Other) (NOTE: Report res	sults of multiple completion on Well
· · · · · · · · · · · · · · · · · · ·		i	Completion or Rec	
Subject well	l was comple	ted in the Mason.	tinent details, and give pertinent de locations and measured and true ve	ompletion Report and Log form.) ates, including estimated date of starting critical depths for all markers and zones . Well was stimulated October 2, 1963.
Subject well with a frac	l was comple treatment i	ted in the Mason.	inent details, and give pertinent de locations and measured and true ve North Delaware Field	ates, including estimated date of starting ortical depths for all markers and zones
Subject well with a frac The followir	l was comple treatment i ng work has	ted in the Mason, n this zone as pe been completed:	inent details, and give pertinent de locations and measured and true ve North Delaware Field	ates, including estimated date of starting ortical depths for all markers and zones
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The followir 1. Pulled r 2. Fracture gals lea 3. Recovere	I was comple treatment i ng work has rods and pum ed down 2" t ase crude, a ed load.	ted in the Mason, n this zone as pe been completed: p. ubing into casing nd 3000 pounds of	North Delaware Field r USGS approval dated perforations from 41 sand at the rate of	ates, including estimated date of starting ortical depths for all markers and zones . Well was stimulated October 2, 1963. 12' to 4138' with 3000 4.7 BPM.
The followin 2. Fracture gals lea 3. Recovere 4. On 24 ho	n, wen is affection l was comple treatment i ng work has rods and pum ed down 2" t ase crude, a ed load. pur Potentia	ted in the Mason, n this zone as pe been completed: p. ubing into casing nd 3000 pounds of 1 Test ending 11:	North Delaware Field r USGS approval dated perforations from 41 sand at the rate of 00 A.M. December 17.	ates, including estimated date of starting ortical depths for all markers and zones . Well was stimulated October 2, 1963. 12' to 4138' with 3000
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