

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

Call 6  
Revised 1-1-65

Director

Pool

County

Texaco Inc.

Mason, North Delaware

Eddy

207333

P.O. Box 728 Hobbs, New Mexico 88240

TYPE OF TEST - (X)

Scheduled ☐

Completion ☐

Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE	CHOKE	TEG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS M.C.F.	GAS-OIL RATIO
		U	S	T	R							WATER BBLs.	GRAV. OIL BBLs.	OIL BBLs.	GAS M.C.F.		
D. White Fed NCT-1	2	I	26	26-S	31-E	1-12-77	P	-	-	1	24	35	38.0	4	TSTM	TSTM	TSTM
	3	O	26	26-S	31-E	1-12-77	P	-	-	-0-	24	49	38.0	4	TSTM	TSTM	TSTM

request an Allowable Increase in Accordance With Above Test.

RECEIVED

JAN 18 1977

O.C.C.  
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-well ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 15 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well equipped and a copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above is true and complete to the best of my knowledge and belief.

*[Signature]*  
Asst. Dist. Superintendent  
(Title)

January 17, 1977

(Date)