	D	EPARTMENT OF	THE INTER	IOR verse side)	LI 5. LEASE	Budget Bureau No. 4 DESIGNATION AND SEP 0869-A	NAL NO.	
(Do		Y NOTICES AN	D REPORTS (	back to a different reservoir.	NOME	IAN, ALLOTTEE OR TRI	BE NAME	
Use "APPLICATION FOR PERMIT— for such proposals.)						7. UNIT AGREEMENT NAME		
OIL X GAS WELL WELL OTHER 2. NAME OF OPERATOR						NONE 8. farm of lease name		
		OO/XCT	Inc.		White	Federal NCT	-1	
3. ADDRESS	OF OPERATOR	P. 0. 1	Box 728 - Hol	bbs, New Mexico	3			
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</li> <li>Well located 433! from the South Line, and 1980! from the East Line of Section 26, T-26-S, R-31-E, Eddy County, New Mexico.</li> </ol>						10. FIELD AND POOL, OR WILDCAT Mason, North (Delaware		
					ast 11. sec., su			
14. PERMIT	NO.	15. ELEVATI	IONS (Show whether DI	F, RT, GR, etc.)	12. COUN	TY OR PARISH 13. 8	TATE	
Regula	ar		3	142 <b>"</b> (GR <b>)</b>	Eddy	N•	N.	
16.			Box To Indicate N	Nature of Notice, Report,				
	ſ	CE OF INTENTION TO:			UBSEQUENT REPOR	REPAIRING WELL		
	VATER SHUT-OFF	PULL OR ALTE		WATER SHUT-OFF Fracture treatment		ALTERING CASING		
	OR ACIDIZE	_ Timpandon.	$\boldsymbol{\mathcal{X}}$	SHOOTING OR ACIDIZIN	1G	ABANDONMENT*		
REPAIR (Other)	~	CHANGE PLAN	8	(NOTE : Report	results of multipl lecompletion Repo	e completion on Wel rt and Log form.)	1	
1.	Capacity c	· -	oximately 11	llows: BBL Oil P <b>er Day, p</b>	plus 31 BW.	., which		
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