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						Signed	L .Y.	Title Dis			tende
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		-	_	-				drilling		July 2	0,
Comme	nceu urb	ung									
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No. 1, f	rom			to		No	o. 3, fr	om	to)	
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·						ASING RE	CORD				
Size casing	Weight per foot	Threa	ds per ch	Make	Amou	nt Kind of s	hoe Cı	it and pulled from	Perfor From-	rated To	Pur
8-5/8	28#	81	2	H-40	95	u Guide	Shoe				-
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				MUDI	DING A	ND CEME	NTINO	G RECORD			
Size casing	Where se	et	Num	ber sacks of co	ment	Method u	sed	Mud gravity	Ал	nount of n	aud used
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5-1/2	4089	1									
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						S AND AI					
Heaving	g plug—J	Materia	ul			Length]	Depth set		
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	Size Shell used		Explosive used		Quantity Date		Depth shot		Depth cleaned out		
Size	Sh	ich useu									
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Cable tools were used from _____ feet to _____ DA DATES

feet, and from feet to feet

	·,	19	Put to producing July 28, 1955				
The produ	uction for the first	24 hours was72	barrels of fluid of which -100% was oil; $\%$				
emulsion;	% water; and	% sediment.	Gravity, °Bé 39				
If gas well	l, cu. ft. per 24 hou	irs	Gallons gasoline per 1,000 cu. ft. of gas				
Rock pres	sure, lbs. per sq. ir).					
		EMP	LOYEES				
B. E. Thoma	S	, Driller	. A. Soith , Driller				
I.B. Holla	nd	, Driller	, Driller				
		FORMATI	ON RECORD				
FROM—	то	TOTAL FEET	FORMATION				
test well f Gas volume 11'. Teste	lowed 72 barre 26.3 MOF, GOR d 7-28-55. No	ls oil, no wate 865. Allowable drill stem tem	Ted Beds Anhydrite and Salt Lime and Sand 4-4100, open hole. On 24 hour potential r, thru 6/64 choke with 550# TP and 0# CP. 48 BOPD. Gravity 39. Elevation 3133, DF ts were taken.				
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		LUSTORY OF	OUL OR CAS WELL

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. 1 . Er ...

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