

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUL 31 1972

O. O. C.
ARTESIA, OFFICE

Operator HUTCHCO PRODUCTION	
Address 105-B Gulf Bldg. Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner **Hiram W. Keith, Box 844, Kermit, Texas 79745**

DESCRIPTION OF WELL AND LEASE			
Lease Name AB-A	Well No. A-1	Pool Name, including Formation North Mason Delaware	Kind of Lease State, Federal or Fee State
Eddy State Lea			Lease No. E-920
Location			
Unit Letter D	660	Feet From The North Line and 660	Feet From The West
Line of Section 36	Township 26-S	Range 31-E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Western Oil Transportation Co.	Box 1183, Houston, Texas 77001		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Co.	Phillips Bldg. Odessa, Texas 79760		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	C	36	26 S
			31 E
Is gas actually connected?	When		
Yes	Unknown 4-5-5		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well
	Gas Well
	New Well
	Workover
	Deepen
	Plug Back
	Same Res'v.
	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.
	Total Depth
	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
	Top Oil/Gas Pay
	Tubing Depth
Perforations	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
	DEPTH SET
	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Well Run To Tanks	Date of Test
	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure
	Casing Pressure
	Choke Size
Actual Prod. During Test	Oil-Bbls.
	Water-Bbls.
	Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
	Bbls. Condensate/MMCF
	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)
	Casing Pressure (Shut-in)
	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>David Hutchins</u> (Signature) Operator (Title) <u>July 26, 1972</u> (Date)	

OIL CONSERVATION COMMISSION	
APPROVED <u>AUG 2 1972</u> , 19	
BY <u>W. A. Gressett</u>	
TITLE <u>OIL AND GAS INSPECTOR</u>	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	