## State of New Mexico

Energy, Minerals Natural Resources Department



OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 1980, Hobbs, NM 88241-1980

District I

**AMENDED** 

2040 South P	acheco, Sant	a Fe, NM 87505	5						
		RE	QUEST 1	FOR ALLOWA	ABLE AND AU	THORIZATIO	N TO TRANS	PORT	
AGHORN OPERATING, INC.								<sup>2</sup> OGRID Number 184357	
P.O. Box 12663								<sup>3</sup> Reason for Filing Code	
Odessa, TX 79768								CO 10/01/99	
<sup>4</sup> API Number 5					Pool Name			<sup>6</sup> Pool Code	
30-015-05896		Mason Delaware North						44859	
<sup>7</sup> Property Code		<sup>8</sup> Property Name						<sup>9</sup> Well Number	
<del>20286-</del> 2 s		834 Eddy AGA St				te		1	
II. 10	<sup>0</sup> Surface	Location							
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	orth/South Lin	Feet from the	North/South Lin	County
D	36	26S	31E		660		660	w	Eddy
]	<sup>1</sup> Bottom	Hole Loca	tion			, , , , , , , , , , , , , , , , , , , ,		•	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	orth/South Lin	Feet from the	North/South Lin	County
						,		,	Journa
12 Lse Code S	13 Producing Method Code P Gas Connection Date			<sup>15</sup> C-129 Permit Number <sup>16</sup> C-12			Effective Date 17C-129 Expiration Date		
III	Oil and	Gas Trans	porters		I				
<sup>18</sup> Transporter	r <sup>19</sup> Transporter Name				<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location		
OGRID	and Address					·	and Despription		
		Navajo I	Refining	3			and boopription		
		Artesia, New Mexico							
								· .	<b>A</b>
		w							*
									Dros
									OCHECEIVED
									ARTESIA
IV.	Produced Water								***
1 V .	<sup>23</sup> POD	ed water	·		24,	00D 111 0mp 1			
	POD					POD ULSTR Locati	on and Descript	ion	
V.	Well Co	mpletion D	ata				· · · · · · · · · · · · · · · · · · ·		
25 Spud Date 26Ready Date				<sup>27</sup> TD <sup>28</sup> PB		BTD 29Perfe		orations	<sup>30</sup> DHC, DC, MC
-		·							Bile, Be, Me
31 Hole Size			32 Casing & Tubir		ng Size <sup>33</sup> Depth		h Set	ı Set <sup>34</sup> Sacks Cement	
			1000						
VI.	Well Tes	<del></del>				····			
<sup>35</sup> Date New Oil		<sup>36</sup> Gas Delivery Date <sup>37</sup> Test Date		<sup>37</sup> Test Date	<sup>38</sup> Test Length		<sup>39</sup> Tbg Pressure		<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size		<sup>42</sup> Oil		<sup>43</sup> Water	44.	<sup>44</sup> Gas			45
Choke Size		On water		Gas		<sup>45</sup> AOF <sup>46</sup> Tes		<sup>46</sup> Test Method	
17 I hereby ce	rtify that the	rules of the Oil (	Conservati	on Division have	been complied	0	II. CONSET	RVATION DI	MICION
				complete to the l	-		ID CONSEI	CVALION DI	AISION
nowledge and					ocur or my				
Signature:		H	16		Approved by SIGNAL SIGNED BY TIM W. GUM				
Printed Name: Frosty Billiam, Jr.						Title: DISTRICT II SUPERVISOR			
Fitle: President									
Date:		94	Phone: (	915) 550-0	0804	4-1	<del>- AUG</del>	<del>- 3 2000</del>	
<sup>8</sup> If this is a ch				ber and name of	the previous oper				
					EXROLEUN				
Previous Operator Signature Printed Name Title Date									Date

Chris Hodge - #148967 Production Analyst 8/27/99