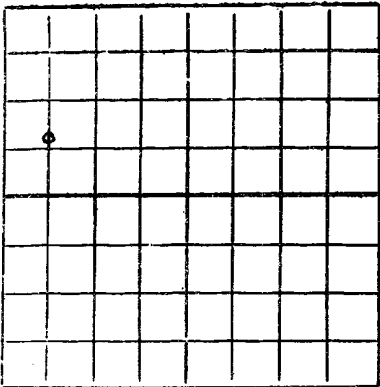




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

(Company or Operator)

Addy State "AG" A

(Lease)

Well No. 3, in SW 1/4 of SW 1/4, of Sec. 36, T. 26-S, R. 31-E, NMPM.

North Mason Delaware

Pool,

Addy

County.

Well is 1757 feet from North line and 660 feet from west line

of Section 36-26-31. If State Land the Oil and Gas Lease No. is R-920

Drilling Commenced November 2, 1955. Drilling was Completed November 20, 1955

Name of Drilling Contractor Daniel and Beecherl

Address 607 Davis Bldg., Dallas 2, Texas

Elevation above sea level at Top of Tubing Head 3114'. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4090 to 4115' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	951'	Larkin			Surface Pipe
5-1/2"	14#	New	4080'	Baker			Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	963'	550	Pump & Plug		
6-3/4"	5-1/2"	4090'	425	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

12-2-55 - Treated open hole formation from 4090-4115' with 5000 gallons 24 gravity oil with 1# sand per gallon. Average injection rate 23 gallons per minute.

Result of Production Stimulation Flowed 7 bbls oil, no water thru 2-3/8" tubing 24 hours.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4115' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 1, 1955

OIL WELL: The production during the first 24 hours was 67.5 bbl. barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	1040'	T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt	3350'	T. Montoya	T. Farmington
T. Delaware Lime	4057'	T. Simpson	T. Pictured Cliffs
T. Delaware Sand	4085'	T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10.70		Distance from Top Kelly Drive Bushing to Ground		3360'		Anhydrite
	72		Sand & Gravel		3497		Salt
	302		Sand, Gravel & Clay		3572		Anhydrite
	532		Sand, Red Bed & Shale		3849		Salt
	686		Sand & Shale		4060		Anhydrite
	940		Sand, Shale & Clay		4103		Black Lime
	969		Anhydrite & Gypsum		4115		Sand
	1051		Shale & Sand				
	1170		Anhydrite, Shale & Sand				
	1376		Salt & Shale				
	1541		Sand, Shale & Red Bed				
	1635		Sand, Shale & Anhydrite				
	1825		Shale & Anhydrite				
	1915		Sand, Gypsum & Shale				
	2021		Anhydrite & Gypsum				
	2088		Anhydrite				
	2174		Sand, Shale & Anhydrite				
	2227		Anhydrite & Gypsum				
	2470		Anhydrite				
	2613		Anhydrite & Gypsum				
	2900		Anhydrite				
	2917		Salt				
	3002		Anhydrite				
	3045		Anhydrite & Salt				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 31, 1955 (Date)
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name J. M. RUSSELL Position of Title Asst. Are. Supt. of Prod.

Attachment - J-105

Gulf Oil Corporation - Eddy State "AG" A No. 3-E, 36-26-31

DEVIATION - TUGG SURVEYS

1/2	-	800'
0	-	1410'
1/4	-	1736'
3/4	-	1950'
3/4	-	2110'
1	-	2321'
1-1/4	-	2790'
3/4	-	3074'
1+1/4	-	3225'
1	-	3592'
1-3/4	-	3770'
1-3/4	-	4080'