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U.S.G.S.					
LAND OFFICE			Γ-		
TRANSPORTER	OIL	[7			
	GAS	1			
OPERATOR		II			
PRORATION OFFICE					

NEW MEXICO OIL CONSERVATION COM. ON REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S. LAND OFFICE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED							
	GAS /							
ı.	PRORATION OFFICE MAR 2 9 19/3							
:	Miller OII	Miller OIl Company C. C. C.						
	Address 2612 Wast W	· · · · · · · · · · · · · · · · · · ·						
	3612 West Wall Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)							
	New We!l	Change in Transporter of: change effective 2-1-73						
	Change in Ownership X	Casinghead Gas Conden	~					
	If change of ownership give name and address of previous owner	Hutchco Production	105-B Gul	f Bldg.	Midland, Te	xas 79701		
11.	Lease Name Well-No. Pool Name, Including Formation Kind of Lease Lease							
	Eddy State AG "A" St	re-North	e-North State, Federal or FeeState E-920					
	Unit Letter E : 1757 Feet From The North		ne and Feet From T		West			
	Line of Section 36	waship 26-S Range 3	1-E , NMPM	, Eddy		County		
II.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	Address (Give address	to which approv	ed conv of this form is	to he centi		
	Western Oil Transp	ortation Co. Inc.	P. O. Box	1183 Hou	ston, Texas	77001		
	Name of Authorized Transporter of Cas Phillips Petroleum		!		ed copy of this form is dessa, Texas			
	If well produces oil or liquids, give location of tanks.	Unic 36 26-S 31-E				13100		
	If this production is commingled wit	th that from any other lease or pool,	give commingling orde	r number:		•		
	Designate Type of Completio	on - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations TUBING, CASING, AND				Depth Casing Shoe			
			CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	<u> </u>	SACKS CEN	IENT		
v.	TEST DATA AND REQUEST FO		fter recovery of total volu pth or be for full 24 hours		ind must be equal to or	exceed top allow-		
j	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bble.	Water - Bbls,		Gas-MCF			
ļ	GAS WELL				<u> </u>			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION COMMISSION				
			APPROVED APR 3 1973					
			BY Will Duriet					
			TITLE THE AND GAS IMSPECTOR					
Pauleie Holiks			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
Agent (Signature) well, this form tests taken on			well, this form mus tests taken on the	t be accompan well in accord	ied by a tabulation of iance with RULE 11	of the deviation.		
(Title)			All sections of this form must be filled out completely for sllow- able on new and recompleted wells.					
	3-28-73 (Da	te)	Fill out only well name or numbe	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	(Da	· ··			be filed for each p			