## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checking B	elow
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)
	June 3, 1955	Hobbs, New Mexico
Following is a report on the work	done and the results obtained under the heading	,
Gulf Oil Cor (Company or Ope	peration	Eddy State "AG" -
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(Lease)in the
	May 29-31, 1955	
	(was not) submitted on Form C-102 on	
and approval of the proposed plan		(Cross out incorrect words)
DETAIL		
Ren 22 Jts (9061) 8-5	ED ACCOUNT OF WORK DONE AND RESU /8" OB 28# Or Held SS cartne. S.	tord amount of the de
Ran 22 Jts (906') 8-5; in two stages. First stages of Girculated approximately 75 sacks for After waiting over 24. There was no drop in pres 30 minutes. Ne drop in 1	/8" OB 28# Or H-40 SS casing. So the with 300 sacks regular Neat (mately 15 sacks cement thru DV to thru DV tool. Maximum pressure than DV tool. Maximum pressure the DV tool of the DV tool. The sacks cement plug and the DV tool of the DV tool. The pressure. Drilled cement plug and the DV tool of the DV tool of the DV tool. The DV tool of the DV tool	st and comented at 918; sement. Maximum pressure tool at 367. Second 200#. Circulated 0:15AM 5-30-55.
Ran 22 Jts (906') 8-5, in two stages. First st. 350%. Girculated approximately approximately 75 sacks for approximately 75 sacks for 30 minutes. Ne drop in pres 30 minutes. Ne drop in passes with 800% for 30 minutes. Witnessed by	/8" OB 28# Or H-40 SS casing. Sage with 300 sacks regular Neat (mately 15 sacks cement thru DV to thru DV tool. Maximum pressure dement. Job complete by Howco 16 hours, tested 8-5/8" casing with sure. Drilled out DV tool. Testersure. Drilled cement plug and out said. No drop in pressure.	pement. Maximum pressure tool at 367'. Second 2 200#. Girculated 0:15AM 5-30-55. 1 1000# for 30 minutes. 1 ted with 1200# for 1 d tested below easing
Ran 22 Jts (906') 8-5, in two stages. First st. 350%. Girculated approximately 35 sacks Near approximately 75 sacks (After waiting over 24 There was no drop in pres 30 minutes. Ne drop in g shoe with 800% for 30 minutes. Witnessed by	/8" OB 28# Or H-40 SS casing. Sage with 300 sacks regular Neat (mately 15 sacks cement thru DV to thru DV tool. Maximum pressure dement. Job complete by Howco 16 hours, tested 8-5/8" casing with sure. Drilled out DV tool. Testersure. Drilled cement plug and outes. No drop in pressure.	st and comented at 918; sement. Maximum pressure tool at 367. Second 2 200#. Circulated 0:15AM 5-30-55.
Ran 22 Jts (906') 8-5, in two stages. First st. 350%. Girculated approximately approximately 75 sacks for approximately 75 sacks for 30 minutes. Ne drop in pres 30 minutes. Ne drop in passes with 800% for 30 minutes. Witnessed by	/8" OB 28# Or H-40 SS casing. Some with 300 sacks regular Neat of Landely 15 sacks cement thru DV to thru DV tool. Maximum pressure thru DV tool. Maximum pressure thru DV tool. Maximum pressure thru DV tool. Tools to be a sure. Drilled out DV tool. Teachers. Drilled cement plug and sures. No drop in pressure.  Gulf Oil Corporation  Gulf Oil Corporation  (Company)  I hereby certify the to the best of my be a sure.	bement. Maximum pressure tool at 367'. Second 200#. Circulated 0:15AM 5-30-55. 1000# for 30 minutes. 1ted with 1200# for 1d tested below easing  Drilling Foreman (Title)  At the information given above is true and complete
Ran 22 Jts (906') 8-5, in two stages. First st. 350%. Girculated approximately acks head approximately 75 sacks (After waiting over 24. There was no drop in pres 30 minutes. Ne drop in passage with 800% for 30 minutes. Witnessed by	/8" OB 28# Or H-40 SS casing. So the with 300 sacks regular Neat (seately 15 sacks cement thru DV to thru DV tool. Maximum pressure thru DV tool. Maximum pressure thru DV tool. Maximum pressure thru DV tool. Too the same. Drilled out DV tool. Too pressure. Drilled cement plug and states. No drop in pressure.  Gulf Oil Corporation (Company)  I hereby certify the to the best of my land to the best of my land.	bement. Maximum pressure tool at 367'. Second 200#. Circulated 0:15AM 5-30-55. 1000# for 30 minutes. 1ted with 1200# for 1d tested below easing  Drilling Foreman (Title)  At the information given above is true and complete

(Date)

Address.....

(Title)