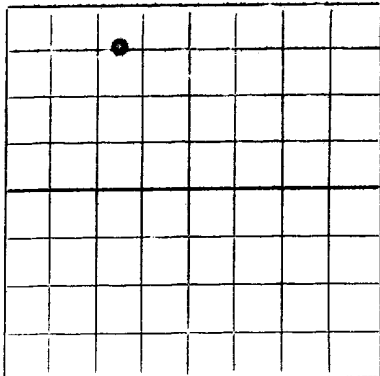


N.

(Revised 7/1/53)
(Form C-105)



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Gulf Oil Corporation (Company or Operator) Eddy State "A-1" (Lease)

Well No. 2, in 1/4 of 1/4 of Sec. 36, T. 26N, R. 31E, NMPM. North Mason Delaware Pool, Eddy County.

Well is 660 feet from North line and 1650 feet from East line of Section 36. If State Land the Oil and Gas Lease No. is E-290.

Drilling Commenced May 22, 1955. Drilling was Completed June 13, 1955.

Name of Drilling Contractor McDaniel and Sons, Inc.

Address 607 Davis Ave., Dallas 2, Tex.

Elevation above sea level at Top of Tubing Head 3123'. The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 4135' to 4150' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3-5/8"	28	New	905'	Open			Surface
5-1/2"	14	New	1020'	Open			Prod. string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	3-5/8"	915'	525			
7-7/8"	5-1/2"	100'	400			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

6-25-55 - Treated open hole formation from 4132-4150' with 3000 gallons retrogel foam, 1 lb sand per gallon.

Result of Production Stimulation well kicked off, recovered all lost oil, flowed 161 bbls oil, 26 bbls water thru 2-3/8" tubing in 24 hours.

Depth Cleaned Out

I ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....0.....feet to.....1000.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....June 26....., 19.55.....

OIL WELL: The production during the first 24 hours was.....137.....barrels of liquid of which.....66.....% was
was oil;% was emulsion;14.....% water; and.....% was sediment. A.P.I.
Gravity.....35.2.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....3200'	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Delaware Sand 4113'	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10.00'		distance from well drive pushing to ground		4158'		Shale & Linc
	89		Clay & gravel				
	340		Clay, Sand & gypsum				
	512		Gypsum & Shale				
	537		Gypsum, Shale & sand				
	770		Red sand, Red bed & Gypsum				
	794		Red shale & Gypsum				
	924		Anhydrite & Shale				
	955		Gypsum & sand				
	1095		Anhydrite & Gypsum				
	1260		Gypsum, Sand & shale				
	1573		Anhydrite & Shale				
	1767		Salt, Anhydrite & Shale				
	1939		Salt, Anhydrite & Gypsum				
	2722		Anhydrite				
	2944		Salt				
	2972		Anhydrite				
	3420		Salt				
	3524		Anhydrite				
	3543		Salt				
	3637		Anhydrite				
	3839		Salt				
	4064		Anhydrite				
	4115		Anhydrite & Shale Linc				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

.....July 6, 1955..... (Date)
Company or Operator.....Gulf Oil Corporation..... Address.....Box 2157, Hobbs, New Mexico.....
Name.....E. J. Jay..... Position or Title.....Gen. Mgr. of P. O.

Attachment - J-103

Gulf Oil Corporation - Eddy State "AG" No. 2-C, 36-26-31

DEVIATIONS - TOTOO SURVEYS

1/4 - 1611	2-1/4 - 2245
1/2 - 350	2-1/2 - 2374
1/4 - 900	1 - 2486
1-3/4 - 665	1-3/4 - 2676
1-1/2 - 946	1-1/2 - 2886
1-3/4 - 1097	3/4 - 2975
3/4 - 1249	1 - 3188
1 - 1420	1 - 3370
1 - 1732	1 - 3583
1-1/4 - 1970	2-1/4 - 3825
1-1/2 - 2129	2 - 4008

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 B of Mines