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DISTRIBUTION	NEV	MEXICO OIL CONSER	VATION COMMISSION		Form Galui	
SANTA FE					Revised 1-1-65	
FILE 1	L OLS - NIN	10CD, P.O. Box 19	1 - Eeron	DOD-CK	5A. Indicate	Typ Of Lease
U.S.G.S. V					ARTES	
		bbs, NM 88240	l - File		5. State Oil &	Gas Lease No.
OPERATOR		dland - Laura Ri	LCHALOSON		E-920	
<u></u>		ngr JIM			mm	inninnin in the second s
• 1		DRILL, DEEPEN, O				://///////////////////////////////////
AFFLICATION 1a. Type of Work	N FOR FERMIT IC	DRILL, DELLER, O	INTER DACK		7. Unit Agree	ment Name
14. Type of noix		<b></b>				
b. Type of Well		DEEPENALEIVED	PLUG B	аск 🔄	8. Farm or Le	ase Name
			INGLE MULT	IPLE		tate AG-A
2. Name of Operator	OTHER		ZONE	ZONE	9. Well No.	
Getty Oil Com		SEP 1 4 1982	2		2 2	
· · · · · · · · · · · · · · · · · · ·	ipany / · -		······································			Pool, or Wildcat
3. Address of Operator P.O. Box 730 Hobbs, NM 88240 O.C.D.						on Delaware
		APTESIA OFFICE				MILLIAMATE
4. Location of Well UNIT LETTE	LC	CATED 1650 FE	ET FROM THE West	LINE		///////////////////////////////////////
					()//////	
AND 660 FEET FROM	THE North LI	INE OF SEC. 36 TW	(P. 265 RGE. 3	LE NMPM	711111	MMMM
	///////////////////////////////////////				12. County	
				IIII	Eddy	
	HHHHH			HHHH	HHHH	
					///////	
		111111111111111111111111111111111111111	Proposed Depth 19	9A. Formation	n	20. Rotary or C.T.
	//////////////////////////////////////		4250'	Delawa	are	
21. Elevations (Show whether DF,	, RT, etc.) 21A. Kin	d & Status Plug. Bond 21	B. Drilling Contractor		22. Approx.	Date Work will start
3119'					Dece	mber 1982
23.		PROBASED CALING AND		i sera	ta de la sectoria	
		PROPOSED CASING AND	CEMENT PROGRAM			and an
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	- CEMENT	EST. TOP
			·	1 (1. M)	ttan yang sejara	· 我们就是我们的问题。
4 3/4"	4"					
	4"	11.34	4250'	25	SXS.	circ.
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	4	11.34	4250'	25		
	4	11.34	4250'	25		circ.
	4	11.34	4250'	25		
	4	11.34	4250'	25		
We proposed	to drill a 4 3,	/4" hole from pre	esent TD 4158'	to <u>+</u> 425	50', to p	enetrate
We proposed the Olds Mem	to drill a 4 3, ber of the Dela	/4" hole from pre aware Sand. A 4'	esent TD 4158' " flush joint 1	to <u>+</u> 425 iner wil	50', to p Ll be run	enetrate from TD
We proposed the Olds Meml to 3850' and	to drill a 4 3, ber of the Dela cemented if he	/4" hole from pre aware Sand. A 4 ole conditions ne	esent TD 4158' " flush joint 1	to <u>+</u> 425 iner wil	50', to p Ll be run	enetrate from TD
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OIL AND GAS INSPECTOR

Chett Chet Tile\_\_\_Area\_Superintendent GHI Signed (This space for State Use)

TITLE

Date

SEP 1 6 1982

DATE

September 10, 1982

APPROVED BY \_//a/ M

CONDITIONS OF APPROVAL, IF ANY

Syd JIM .

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DISTRIBUTION		MEXICO OIL CONSEI	XICO OIL CONSERVATION COMMISSION			Form Constant Revised 1-1-65		
3		NMOCD, P.O. Box 1980 1 - Foreman-CK				Typ Di Lease		
					ARTES OFFICE FEE			
0.5.0.5.	Hor	obs, NM 88240		1	.5. State Oil &	Gas Lease No.		
OPERATOR		lland - Laura R	lichardson		E-920			
	$\frac{1}{4M}$ $1 - Eng$	gr JIM			111111	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	ON FOR PERMIT TO	DRILL DEEPEN	OR PLUG BACK					
a. Type of Work				· · · · · · · · · · · · · · · · · · ·	7. Unit Agree	ement Name		
F <sup>m</sup>	<b>-</b>							
b. Type of Well DRILL	]	DEEPENALEIVED	) PLUG	ВАСК []	8. Farm or Le	ease Name		
OIL GAS WELL	0.1HER		SINGLE MUL	ZONE	Eddy S	tate AG-A		
Name of Operator		CED 1 / 100			9. Well No.	<del>.</del>		
Getty Oil Co	mpany	SEP 1 4 198			2			
Address of Operator		<b>O.</b> C. D.	·····	·	10. Field and	d Pool, or Wildcat		
P.O. Box 730 Hobbs, NM 88240 O.C. D.					N. Mason Delaware			
Location of Well UNIT LET		ATED 1650	EET FROM THE West	LINE	MIIII	MUUUUUU		
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ND 660 FEET FROM	A THE North LIN	E OF SEC. 36 T	WP. 265 RGE.	BLE NMPM	$\overline{UUUU}$			
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		///////////////////////////////////////		19A. Formatic		20, Rotary or C.T.		
			4250'	Delawa				
21. Elevations (Show whether D	<i>F, RT, etc.)</i> 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor			Date Work will start		
3119'		L			Dece	mber 1982		
23.	1 <b>P</b>	ROPOSED CASING AND	CEMENT PROGRAM	1.5				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	F CEMENT	EST, TOP		
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4 3/4"	4"	11.34	4250'	25	SXS.	circ.		
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We proposed	to drill a 4 3/	4" hole from pr	esent TD 4158'	to + 42!	50', to p	enetrate		
the Olds Mer	nber of the Dela	ware Sand. A 4	" flush joint :	liner wi	ll be run	from TD		
to 3850' and	d cemented if ho	le conditions n	ecessitate. T	ne Delawa	are pay w	ill be		
foam fraced	and placed on p	roduction.						
Previously	this well was us	ed as a SWD wel	.1.					
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						×.		
ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA C	N PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PROD		
VE ZONE, GIVE BLOWOUT PREVEN	TER PROGRAM, IF ANY.							
hereby certify that the informat	ion above is true and com	olete to the be <b>st of my</b> k	npwledge and bellef.					
igned Dott	~ allit	Title Area Sur	perintendent		Date Sept	tember 10, 1982		
Dale R. Cro	kett	4 44 4 C						
(This space fo	- State Use)							

OIL AND GAS INSPECTOR

TITLE

DATE SEP 1 6 1982

ZIM. Syd

PECEVVED SEP 1 8 1982 } NOBRE CHRICE ;



## Possible Olds Member of Ramsey Sand

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