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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

O+5 - NMOCD, P.O. Box 1980 1 - Foreman-CK
Hobbs, NM 88240 1 - File
1 - Midland - Laura Richardson
1 - Engr. - JIM

5A. Indicate Type of Lease	<input checked="" type="checkbox"/> O.C.D.
ARTESIA OFFICE FEE	<input type="checkbox"/>
5. State Oil & Gas Lease No.	E-920

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Eddy State AG-A	
2. Name of Operator Getty Oil Company		9. Well No. 2	
3. Address of Operator P.O. Box 730 Hobbs, NM 88240		10. Field and Pool, or Wildcat N. Mason Delaware	
4. Location of Well UNIT LETTER C LOCATED 1650 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE OF SEC. 36 TWP. 26S RGE. 31E NMPM		12. County Eddy	
19. Proposed Depth 4250'		19A. Formation Delaware	
21. Elevations (show whether DT, RT, etc.) 3119'		20. Rotary or C.T.	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start December 1982	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
4 3/4"	4"	11.34	4250'	25 sxs.	circ.

We proposed to drill a 4 3/4" hole from present TD 4158' to + 4250', to penetrate the Olds Member of the Delaware Sand. A 4" flush joint liner will be run from TD to 3850' and cemented if hole conditions necessitate. The Delaware pay will be foam fraced and placed on production.

Previously this well was used as a SWD well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date September 10, 1982
(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE SEP 16 1982
CONDITIONS OF APPROVAL, IF ANY:

JIM. 8/10

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SEP 13 1982

O.C.D.
HOBBY OFFICE

Figure IB

Well Diagram

Eddy State AG-A

Well No. 2

Salt water disposal well temporarily
abandoned August 31, 1976

Completion Date: June 1955

Treatment 6-55: Petro Jel
3000# Sand

Injected approximately
33,000 bbls. water

Formation: N. Mason Delaware,
Eddy County, NM

Unit ltr. C 660 FNL,
1650 FWL, Section 36
T26S, R31E

8 5/8" csg. @ 918'
cemented with 525 sxs.

5 1/2" csg. @ 4130', cemented with 400 sxs.

Injecting Ramsey Member - Delaware Sand

OH: 4130' - 4158'

Possible Olds Member of Ramsey Sand