

[illegible]

T26S

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

The summary on this page is for the condition of the well at above date.

Commenced drilling November 13, 19 57 Finished drilling November 18, 19 57

No. 1, from 2052 to 2115 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	36	8rd.	-	204	Howco				Surface Production
7	36	8rd.	-	1259	-				
5 1/2	15.5	8rd.	spang	2104	Davis		2105	2110	

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	215	200	Circulated		
7	1270	Unknown	Circulated		
5 1/5	2115	50	Plug		

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

Rotary tools were used from 0 feet to 1270 feet, and from _____ feet to _____ feet.

Cable tools were used from 1270 feet to 2115 feet, and from _____ feet to _____ feet.

(swab test) November-25-26-----, 19-57

(pump test) Put to producing December-2-3-----, 19-57

The production for the first 24 hours was 45 barrels of fluid of which 95% was oil; No% emulsion; 5% water; and No% sediment. Gravity, °Bé. 40

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

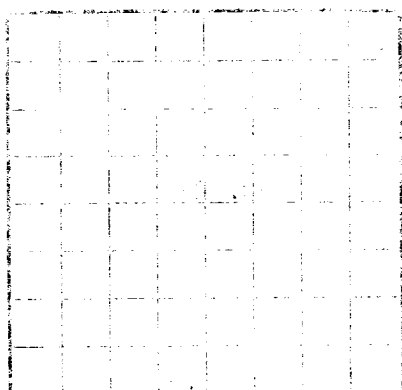
_____, Driller _____, Driller
_____, Driller _____, Driller

FROM—	TO—	TOTAL FEET	FORMATION
1295	1865	570'	Salt
1965	2054	189'	Delaware Limestone
2054	2084	30'	Delaware Sandstone

1. The first step is to identify the problem or goal. This involves understanding the current situation, identifying the problem, and setting a clear goal. The goal should be specific, measurable, achievable, relevant, and time-bound (SMART).

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



Y 12551-0 113W 11600

The information on this certificate is a composite and summary of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Location _____

Well No. _____

Section _____

Field _____

State _____

County _____

Address _____

Company _____

This well was originally drilled as the Relief Well to the Welch Unit No. 1-X, Welch-Pennsylvania Gas Pool, to T.D. 1099'.
Nov. 13, 1957 started drilling operations on the renamed Welch Unit No. 2, Welch exploration of the Delaware formation.
November 18, 1957-T.D. 2115'
November 19, 1957-Set 51/2" Production casing at 2115'
November 21, 1957-Perforated production casing from 2105' to 2115' with 3 jets per foot tracked well with 2000 gals of Petro-Jet and 3000 # of sand.
November 25-26, 1957-Swabbed well for production test at 49 bbls. of 40° API crude/24 hours plus 4 bbls of water.
November 28, 1957-Set pumping well with 2 1/2" bands on zones December 2-3, 1957-Pump well for production test at 43 3/4 bbls of 40° API gravity crude plus 2 1/4 bbls. of water.
(The summary on this page is a reproduction of the well in above state.)

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or pulling.

HISTORY OF OIL OR GAS WELL

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