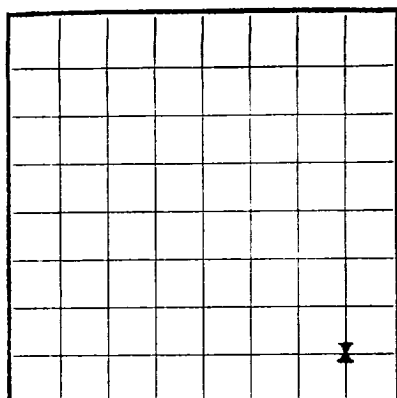


Form 9-330



LOCATE WELL CORRECTLY

RECEIVED UNITED STATES
DEPARTMENT OF THE INTERIOR
JUL 10 1963 GEOLOGICAL SURVEY
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

U. S. LAND OFFICE
SERIAL NUMBER **NM-025532**
LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

Company **Max M. Wilson** Address
Lessor or Tract **Federal Jennings** Field **Wildcat** State **New Mexico**
Well No. **1** Sec. **3** T. **24S** R. **31E** Meridian **NMPM** County **Eddy**
Location **660** ft. **(N.)** of **3** Line and **660** ft. **(W.)** of **1** Line of **Section 3** Elevation **3500**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **A. L. Smith**Date **July 6, 1963** Title **Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **April 19**, 19**63** Finished drilling **April 27**, 19**63**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **None** to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from **None logged** to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	21.5	3	None	330	Ball				Surface pipe

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	330	175	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **4525** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

Plugged & abnd. **April 27** 19**63** Put to producing, 19

The production for the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

W. C. Davis, Driller **W. P. Perkins**, Driller
E. J. Tucker, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	65	65	Surface Sands
65	687	622	Red Bed
687	1471	784	Red Bed & Anhydrite
1471	2915	1444	Anhydrite & Salt
2915	4015	1100	Anhydrite & Gypsum
4015	4326	311	Anhydrite & Salt
4326	4390	64	Anhydrite & Lime
4390	4525	135	Lime & Sand
Deviation			Electric log tops:
Depth	Surveys:		Top Anhydrite 673
294	1/2		Base Salt 4156
1471	1		Top Lamar 4384
2925	1 3/4		Top Delaware Sand 4430
3412	1 3/4		Top Ford Shale 4456
4152	1 3/4		

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

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