Form 9-331 C (May 1963)

SUBMIT IN TI CATE*

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

TATES (Other instruction 3 on reverse side)

THE INTERIOR

	DEPAR	5. LEASE DESIGNATION AND SERIAL NO.						
GEOLOGICAL SURVEY						NM 0437880		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
1a. TYPE OF WORK	DRILL X	7. UNIT AGREEMENT NAME						
b. TYPE OF WELL								
WELL	WELL	S. FABM OR LEASE NAME						
	s Pacific Oil	Phantom Draw Unit Federa 9. WELL NO.						
3. ADDRESS OF OPER		1						
P. O.	Box 4067, M	10. FIELD AND POOL,	OR WILDCAT					
4. LOCATION OF WE	LL (Report location		N/A					
Unit M 660' FW & SL				AUG 2 8 19	7 A	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone				13. 13. 13.	r falk	30-265-316		
14 NISTINGS IN			, , ,					
	TILES AND DIRECTION		12. COUNTY OR PARIS	H 13. STATE				
19.9 miles NE Orla, Texas				16. NO. OF ACRES IN LEASE 17. NO.		Eddy OF ACRES ASSIGNED	New Mexic	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			10	2	TO TE		HIS WELL	
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION.			19 PRO	PROPOSED DEPTH 20. BOTA		N/A		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			10. 110	225	20. ROTA	. .		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						Rotary 22. APPROX. DATE WORK WILL START*		
3187 GR						Upon Approval		
23.		PROPOSED CA	SING AND	CEMENTING PROGRA	AM	, open uppre		
SIZE OF HOLE	SIZE OF C				7			
		ASIAU WEIGHT IE		SETTING DEPTH		QUANTITY OF CEME	ENT	
	1	1	1		1.			
	iter Old P&A	• • • • • •						
	r Operator:		// -1					
		Hanson-Federal	₹1			PECEI	VED	
1) MIRU Rotary water well machine.								
2) Drill out surface plug & clean out to 250' w/7-7/8" bit.						AUQ 3 3 1974		
3) RU wireline unit. 4) Set CIBP @ 225' & CAP w/10' of cmt.								
5) Perforate interval from 110' to 170' w/1 JSPF. RDWL Unit.						U-S- CECLOGICAL SURVEY ARTESIA, NEW MEXICO		
	pump and tbg		, = 00	III TOWN OFFICE	•	ARTESIA, NEW	WEATOU	
		then pit. If n	ecessar	y, <mark>pu11</mark> pumpin	g equi	p & spot acid	across	
perfs w/b								
	productivity	of well.						
) RDMORR.								
in above space des zone. If proposal preventer program,	is to drill or deepen	GRAM: If proposal is to d directionally, give pertin	eepen or pluent data on	ng back, give data on pr subsurface locations an	esent prod d measured	uctive zone and propos I and true vertical dept	ed new productive hs. Give blowout	
24.	11						_	
SIGNED	Jen V	ang!	TITLED	rilling Engine	er	DATE 8	7 74	
(This space for	Federal or State off	ce use)						
PERMIT NO.				PPROVAL DATE				
	作りし		·					
D @ for live	1		TITLE			DATE		
CONDITIONS OF A	PPROVAL, IP ANY							
	1/20020							