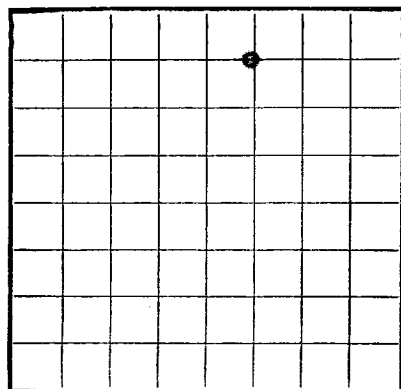


U. S. LAND OFFICE _____
 SERIAL NUMBER **MM-02263A** _____
 LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation ✓ Address P. O. Box 980 Kermit, Texas
Lessor or Tract Fed. Littlefield "CF" ✓ Field Wildcat State New Mexico
Well No. 1 Sec. 11 T. 24S R. 31E Meridian N M P M County Elm
Location 660 ft. N of E Line and 1980 ft. E of E Line of Sec. 11 Elevation 3526.60

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 11, 1964 Signed W. W. WHITAKER
Title Area Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling February 26, 1964 Finished drilling March 4, 1964

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

MAR 17 1964
 D. C. C.
 OFFICE

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
3 7/8	24	12	AMERICAN	100	REGULAR	100	100	100	100
4 1/2	30	12	AMERICAN	100	REGULAR	100	100	100	100
5 1/2	36	12	AMERICAN	100	REGULAR	100	100	100	100
6 1/2	42	12	AMERICAN	100	REGULAR	100	100	100	100
7 1/2	48	12	AMERICAN	100	REGULAR	100	100	100	100
8 1/2	54	12	AMERICAN	100	REGULAR	100	100	100	100
9 1/2	60	12	AMERICAN	100	REGULAR	100	100	100	100
10 1/2	66	12	AMERICAN	100	REGULAR	100	100	100	100
11 1/2	72	12	AMERICAN	100	REGULAR	100	100	100	100
12 1/2	78	12	AMERICAN	100	REGULAR	100	100	100	100
13 1/2	84	12	AMERICAN	100	REGULAR	100	100	100	100
14 1/2	90	12	AMERICAN	100	REGULAR	100	100	100	100
15 1/2	96	12	AMERICAN	100	REGULAR	100	100	100	100
16 1/2	102	12	AMERICAN	100	REGULAR	100	100	100	100
17 1/2	108	12	AMERICAN	100	REGULAR	100	100	100	100
18 1/2	114	12	AMERICAN	100	REGULAR	100	100	100	100
19 1/2	120	12	AMERICAN	100	REGULAR	100	100	100	100
20 1/2	126	12	AMERICAN	100	REGULAR	100	100	100	100
21 1/2	132	12	AMERICAN	100	REGULAR	100	100	100	100
22 1/2	138	12	AMERICAN	100	REGULAR	100	100	100	100
23 1/2	144	12	AMERICAN	100	REGULAR	100	100	100	100
24 1/2	150	12	AMERICAN	100	REGULAR	100	100	100	100
25 1/2	156	12	AMERICAN	100	REGULAR	100	100	100	100
26 1/2	162	12	AMERICAN	100	REGULAR	100	100	100	100
27 1/2	168	12	AMERICAN	100	REGULAR	100	100	100	100
28 1/2	174	12	AMERICAN	100	REGULAR	100	100	100	100
29 1/2	180	12	AMERICAN	100	REGULAR	100	100	100	100
30 1/2	186	12	AMERICAN	100	REGULAR	100	100	100	100
31 1/2	192	12	AMERICAN	100	REGULAR	100	100	100	100
32 1/2	198	12	AMERICAN	100	REGULAR	100	100	100	100
33 1/2	204	12	AMERICAN	100	REGULAR	100	100	100	100
34 1/2	210	12	AMERICAN	100	REGULAR	100	100	100	100
35 1/2	216	12	AMERICAN	100	REGULAR	100	100	100	100
36 1/2	222	12	AMERICAN	100	REGULAR	100	100	100	100
37 1/2	228	12	AMERICAN	100	REGULAR	100	100	100	100
38 1/2	234	12	AMERICAN	100	REGULAR	100	100	100	100
39 1/2	240	12	AMERICAN	100	REGULAR	100	100	100	100
40 1/2	246	12	AMERICAN	100	REGULAR	100	100	100	100
41 1/2	252	12	AMERICAN	100	REGULAR	100	100	100	100
42 1/2	258	12	AMERICAN	100	REGULAR	100	100	100	100
43 1/2	264	12	AMERICAN	100	REGULAR	100	100	100	100

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	365	150	P & P		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to ~~1656~~ _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing **PGA March 5**-----, 19**64**

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	12	12	Kelly Drive Bushing
12	768	756	Red Beds
768	910	142	Anhydrites
910	1130	220	Salt, Anhydrites & Dolomite
1130	2970	1840	Salt
2970	3685	715	Anhydrites
3685	3870	185	Salt
3870	3960	90	Anhydrites
3960	4255	295	Salt
4255	4480	225	Anhydrites
4480	4528	48	Delaware Lime
4528	4656	128	Delaware Sand
			 Tops from Electric Log

[OVER]

FOKINATION RECORDS - CONTINUED

1R-48094-4

