

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OCT - 9 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.
ASTORIA RESERVE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WDW
Name of Operator
Bettis, Boyle & Stovall
Address and Telephone No.
P.O. Box 1240, Graham, TX 76450 817-549-0780
Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1980' FEL of Sec. 11, T24S, R31E

5. Lease Designation and Serial No.
NM-29234
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
Littlefield Federal #1
9. API Well No.
10. Field and Pool, or Exploratory Area
Delaware Wildcat
11. County or Parish, State
Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other re-entry/conversion to a WDW
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/10/92 Cleaned location & road.
8/11/92 Dig out dry hole marker, cut off 8-5/8" casing, NU wellhead, RU Auger Air Drilling, drill out top plug from 0-29', RD Auger, MIRU Tinsley Rig #5.
8/12/92 Drill out plugs @ 316-416'; 857-957'; 2908-3008'. Circ. hole.
8/13/92 Drill out plug @ 4500-4656'. Continue to wash hole.
8/14/92 Circ. hole 2 hrs. to TD of 4656', TIH with 4-1/2" guide shoe, 4-1/2" flow collar & 128 jts. 4-1/2", J-55 15.5# csg.. Land csg. @ 4656'. RU Halliburton Co., pump 600 sx. Halliburton Lite, tail in with 150 sx. Class C, bump plug @ 7:00pm. Did not circulate cement but had good returns throughout job. WOC 7 hrs.. RU JSI Service, run temp. survey, TOC=2294'. POOH with survey tool, TIH with 3-1/8" csg. gun, perf 2200-2204', 4 holes, RU Halliburton, establish circ. rate throughout perfs, pump 1# dye + 300 BFW. No dye returns throughout circ..
8/15/92 Pump 500 sx. Halliburton Lite cement, tail in with 150 sx. Class C Neat, left 50' cement in csg. from 2154-2004', did not circ. cement. WOC 7hrs.. RU JSI Service, run temp. sur., TOC=1080'. POOH with survey tool. TIH with 3-1/8" perf gun, perf 1000-1004'. RU Halliburton Co., establish circ. rate throughout perfs, pump 300 sx. Halliburton Lite, tail in with 200 sx. Perm.+3% CC, circ. 89 sx. to pit. TOC=surface.

14. I hereby certify that the foregoing is true and correct

Signed Jim Fagon Title Production Analyst Date 9/25/92

(This space for Federal or State office use)

Approved by _____ Title AR Date _____

Conditions of approval, if any:

71992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side