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AREA

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NM OIL CONS. COM. DIVISION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other WDW

JUN 4 1993

2. Name of Operator  
Bettis, Boyle & Stovall

C. L. D.

3. Address and Telephone No.  
P. O. Box 1240, Graham, TX 76450 817-549-0780

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL of Sec. 11, T24S, R31E

5. Lease Designation and Serial No.

NMNM-29234

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Littlefield Federal #1

9. API Well No.

3001510259

10. Field and Pool, or Exploratory Area

Delaware Wildcat

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other stimulate disposal zone  
pressure test csg
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Existing perfs: 4580-4620 & 4634-4654

01/27/93 - Frac existing perfs in order to stimulate disposal zone with 23,000 gals. CXB135 gel carrying 20/40 vulcan sand. Avg. inj. rate = 20.1. Shut well in to allow gel breakage and closure.

02/02/93 - Acidize perfs with 2000 gals 15% NEFE acid. Avg. inj. rate = 5.0 BPM. RD Acid Engineering and run 143 jts. 2-3/8" tbg and retrievable pkr. and set @ 4507'

02/03/93 - Returned well to injection - taking water @ 200 psi.

03/25/93 - Notified Jim Amos @ BLM & Gary Williams @ OCD that we would pressure test csg. f/ integrity.

03/26/93 - XL Transportation performed a csg. integrity test of 300# for 1 hr. No rep. from BLM or OCD witnessed. I am providing Gary Williams with this Sundry and the original chart.

14. I hereby certify that the foregoing is true and correct

Signed *Jim Fison*

Title Regulatory Analyst

Date 5/04/93

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

ACCEPTED FOR  
*David R. Glass*  
Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side