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Mail to later tha	District Offic n twenty days	z, Oil Conser after complet	vation Commission, ion of well. Follow	to which Form instructions in I	C-101 was sent tules and Regulat	not iens	<u> </u>		!	<u> </u>
		abmit in QUIN		If State Land	submit & Copie		ARI LOCATE	WELL CO	RES RRECTT.	•
	Ford (harman &	Associates	<i>V</i>	,,,	Stat	8			
	-		laware)							
			South							
of Section	27		ate Land the Oil an	d Gas Lease No.	is E-6207	*******		******		
Delling Com	menced	Aug	n st 8,	1964. Drillin	g was Completed.			Auguat	t31 , 1	9 64
Note of Dri	lling Contrac:	or. Cor	pany tools				*******			
			g Head			mation giver	ie to b	e kent o	onfidenti	a!
		1 op of 1 ubin			······································	Minetion Biver			omacini	a l 51
			GI	L SANDS OR 2	ONES					
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No. 2 from .		tc			, from		to	·····		
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No. 2, from.			tc			feet.	•••••		·····	
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and the second				CASING BECC	2000. 1919 Contraction of the Co			<u></u>		
852第	WEIGH PEB FO			KINK ON BROE	CUY AND PULLED FROM	PEBFORAT	IONS	F	PURPOSE	
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			MUDDING	AND CEMENT	ING RECORD					
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<u> المنصور المرکز المح</u> الي الم			WHEARD OF 1	PRODUCTION	AND STIMULAT					
		(Record t	he Process used, No	o. of Qts. or Ga	ls. used, interval	treated or sho	it.)			

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Result of Pr	oduction Stim	ulation								

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Depth Cleaned Out.....

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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED							
Rotary tools w	ere used from	fe	et to		feet, and from	feet to	feet
Cable tools we	re used from	fe	et to	2593	feet, and from	feet to	feet.
				PRODUC	TION		
Put to Produc	ing. Plugg	ed Septembe	r 9	, 19 64			
OIL WELL:	The production (during the first 24	hours was.		barrels	of liquid of which	% was
	was oil;	% w	as emulsion	;	% water; a	nd% was see	liment. A.P.I.
	Gravity						
GAS WELL:	The production of	during the first 24	hours was.		M.C.F. plus		barrels of
	liquid Hydrocarb	oon. Shut in Pressu	1rc	lbs.			
Length of Tir	ne Shut in						
PLEASE	INDICATE BEI	OW FORMATI	ON TOPS	(IN CONFO	DRMANCE WITH G	EOGRAPHICAL SECTION OF	STATE)
		Southeastern New				Northwestern New M	-
T. Anhy	·····		T. Devon	ian		T. Ojo Alamo	

*•	Analy	1.	Devonian	Т.	Ojo Alamo
T.	Salt	Т.	Silurian		Kirtland-Fruitland
B.	Salt	Т.	Montoya		
Τ.	Yates		Simpson		
Τ.	7 Rivers		McKee		Menefee
T.	Queen	Т.	Ellenburger		Point Lookout
	, ,		Gr. Wash		Mancos
Т.	San Andres	Т.	Granite		Dakota
Т.	Glorieta	T.	2nd Salt 2135		Morrison
Т.	Drinkard	Т.	Base 2nd Selt 2320		Penn
Т.	Tubbs	T.	Lemar Line 2505		
T.	Abo	T.	Delaware Sand 2565		
Т.	Penn	Т.		Т.	
Т.	Miss	Т.		Т.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 65 515 1787 2010 2090 2305 2505 2533	65 515 1787 2010 2090 2305 2505 2533 2593	65 450 1272 223 80 215 200 28 60	Red Shale Conglomerate & Shale Anhydrite Salt Anhydrite Lemar Sand & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	September 28, 1964
Company or Operator. Ford Chapman & Associates	
Name. N. J. L.S. mith	Position or Title. Agent