Form 9-331 C (May 1953)	N.	11. 0. C. C. C() P ¶	SUBMIT DE TI (Other the second	,	t ^e Form approv Budget Burea	rd. u No. 43-R1425.	
		TED STATE	-	reve, A	(fons on ide)			
	DEPARTMEN			RIOR COMP	1.	D. LEASE DESIGNATION	AND SERIAL NO.	
		GICAL SURV		<u>A</u>		LC 068840		
APPLICATIO	N FOR PERMIT	to drill,	DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTE) or tribe hame	
		DEEPEN		PLUG BA	ak 🗆	T. UNIT AGREEMENT N		
b. TYPE OF WELL				INGLE (Owl Draw Unit		
WELL W	ELL OTHER	·······				8. FARM OR LEASE NAM Owl Draw Un		
Jake L. Ham	on and Russell	Magnite				9. WELL NO.	IL HOF I	
8. ADDRESS OF OPERATOR						1		
A. IMPATION OF WALL (B	63, Dallas, Te	IR assenderer mi	**	the balance of the fill		10. PIBLD AND POOL, C	R WILDCAT	
7200	Port location clearly And	rol unii r		stion 18, T-A	6 - 6 ,	Wildeat V 11. sto., v., s., w., os 1	ILE. Unit K.	
R-27 At proposed prod. zor	-E, Eddy Count	y, New Me>	tico			Sec. 18, T-2	6-S, R-27-Ы	
14. DISTANCE IN MILES	MOTTOW					Eddy County, 12. COUNTY OF PARIER		
	thwest of Mala					Eddy	New Mexico	
10. DISTANCE FROM PROPO LOCATION TO NEARES	085D ⁺	3		D. OF ACRES IN LEASE		OF ACEEN ASSIGNED	Thew Mexico	
PROPERTY OR LEASE I (Also to nearest dri	INE, FT.	1980'		640		HIE WELL 320		
18. DISTANCE FROM PROF TO NEAREST WELL, D	RILLING, COMPLETED,		19. PI	OPOSED DEPTH	20. ROTA	BY OR CABLE TOOLS		
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show wh		None		14,000	R	otary 22. APPROX. DATE WO		
3321.6 GR						November		
28.	F	ROPOSED CASI	NG ANI	CEMENTING PROGRA		1 HOVEMDEI	1905	
SIES OF ROLE	SIZE OF CASING	WEIGHT FER F	00T	SETTING DEPTH		QUANTITT OF CEMER		
17 1/2"	13 3/8"	48#	ł	6501	7.	50 sks.		
12 1/4"	9 5/8"	36# & 4	0#	57001	35	00 sks.		
8 3/4"	7"	1	1	Total Depth		· ··· ·		
					•			
Anticipate di	rilling with G	as if feas	ible	to Operator	D	ECEIVED)	
	í.	· · · ·				1965		
		€™ *** €***	وجو مدر مرد افعاد ها			NOV 5 1965	RVEY .	
						NOV 5 1903 S. GEOLOGICAL SU ARTESIA, NEW MEX	1C0	
			MOV	1 9 1995	, i	RTESIA, NEW I		
						•		
Blow out prev	venter stack w	ill consis	t of	(2) 1500 Seri	les Rai	m Tupe. Hydri	1	
	Head with 1500						-	
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM : If	roposal is to deep	en or p	lug back, give data on pr	esent prod	uctive some and proposed	new productive	
sone. If proposal is to o preventer program, if any	drill or deepen directiona 7.	lly, give pertinent	data o	n subsurface locations an	d measured	and true vertical depth	1. Give blowout	
24.								
BIGNED Rabert	Byon! Robert	: Bigard _m	·LB	Petroleum Eng	ineer	DATE Novem	per 1, 1965	
(This space for Feder	rat or State office use)		·				- <u></u>	
PBENIT NO.				APPROVAL DATE	11-17	7-65		
	- 72	<i>i</i>						
	-li Kan	<u></u> тіт	u∎	District Ergin	10-37	BATE	-17-65-	
CONDITIONS OF APPEOV	UFFICIENT TIME TO			ĆE		HIND THE 28	5	
	ING THE			ÇA	SING ML	IST BE CIRCIII ATED	· • •	
		*See Instru	ctions	On Revene Side	ek Hi	the Delaware Sel		
CASING MU	IST BE CIRCULATED						,	

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- NEW MEXICO OIL CONSERVATION COMMISSION LL LOCATION AND ACREAGE DEDICAL NPLAT

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Porm C+102 Supervedes C+128 Effective 14-65

Operator taxat	14		Lease				Well No.
	HAMON	Fromship		OWL DRAW		· · · · · · · · · · · · · · · · · · ·	1
к	18	26 Sout	'H	27 EAST	(?rount∳	EDDY	
Actual Footage Locati 1980	- *	forett		·······		······	
Ground Level Filev.	teet from the -S Producing For	A Statistic states of a second	ne and 1980)	t transition 1		times weiterestant Arcenetipet
3321.6		Morrow		Wildc	at		320 ⁻ Art
1. Outline the	acreage dedica	sted to the subj	ect well by co	lored pencil c	or hachure	marks on the	plat below.
2. If more that	n one lease is	dedicated to th	re well, outling	e carb and ide	ntify the c	wnershin the	reof (both an to worki
interest and	royalty).		• • • • • • • • • • • • • • • • • • • •				
3. If more than	one lease of d	lifferent ownersh	in is dedicate	d to the well	have the i	KEL John Statesta	SEIVED Ill owners been consol
dated by con	munitization, 1	unitization, force	-pooling. etc?		auve une n	DUCITSIS OF 8	II GWNEIS DEEN CONSO
			-				
L Yes	NoIfai	nswer is "ves,"	type of consoli	idation			
If answer is	"no," list the	owners and trac	t descriptions	which have a	ctually bee	n consolidate	d. (Use reverse side
this form if a	ecensury.)						
No allowable	will be assign	ed to the well on	itil all interest	 have been of 	consolule te	d (by commi	initization, unitizatio
sion.	g, or otherwise)	/or until a non-st	andard unit, e	I minating suc	h interests	, has been a	pproved by the Commi
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	8			1			CERTIFICATION
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	i i			ł	• •		tify that the information co n is true and complete to th
	1						n is true and complete to ti nowledge and belief.
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1980')	AT UT	D P			ual surveys made by me a
			CALINE	ia (s)			ervision, and that the sam
			Jai SIN	· · · · · · · · · · · · · · · · · · ·		is true and knowledge ar	correct to the best of m in the list
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		4	11 / Car		′ – –		ER 29, 1965
		:	No. And			literation and a new control, or a substation	leadon il Englisser rveyor
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