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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 27 1966

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NEW RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Allar Company	8. Farm or Lease Name Perkins
3. Address of Operator c/o Oil Reports and Gas Services, Box 763, Hobbs, N.Mex.	9. Well No. 1
4. Location of Well UNIT LETTER H 2318 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 26S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) XXXXXX 2933 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

At TD 395' knocked 10" bit and stem off in hole, the top of which was 375'. Fished for tools for 3 weeks and then drilled by to the bottom of the hole at 395', where we ran 395' 24# 8-5/8" casing. While attempting to land this string of pipe, the pipe parted 200' from the bottom. Tried for a day to fish out 200' of 8-5/8" Casing with a die nipple and could not get hold of the pipe, and it was decided to abandon the hole. The hole was filled to the top with heavy mixed mud and abandoned. After this, the operator skidded 25' north by tape line measurement for a new hole. A ditch from the new hole to the slush pit was purposely built right over and across this abandoned hole in order that the cavings would completely plug the hole, which they have done. There was recovered 195' of 8-5/8" casing, leaving 200' in the hole with the 10" bit and stem on bottom.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Shaham* TITLE **President** DATE **5-27-66**
APPROVED BY *ML Armstrong* TITLE **Oil and Gas Inspector** DATE **JUN 3 1966**
CONDITIONS OF APPROVAL, IF ANY: