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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.
MAY 20 11 16 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p> <p>2. Name of Operator Delaware-Apache Corporation</p> <p>3. Address of Operator 1720 Wilco Building, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 26-S RANGE 24-E NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Leeman</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Wildcat</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3,785.4' GR</p>		<p>12. County Eddy</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Capitan Drilling Company spudded at 3:00 p.m. on April 20, 1966. Drilled a 15" hole to 900'. On May 11 ran 30 joints of 10-3/4" 40.5# J-55 ST&C casing, set at 900'. Dowell cemented with 300 sacks Class "C" 3% CaCl, 1/4# per sack celloslake, 20# per sack Kolite plus 130 sacks TLW 5% NaCl, 85% water, plus 200 sacks Class "C" 2% CaCl. Ran temperature survey and found top of cement at 215', then cemented in stages with 480 sacks cement, circulated cement to surface. Tested casing with 1000# for 30 minutes. WOC 63 hours.

RECEIVED

MAY 27 1966

O. C. C.
ARTS & SCI. OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Harry Shuman</i></u>	TITLE <u>Area Engineer</u>	DATE <u>May 19, 1966</u>
APPROVED BY <u><i>M. Armstrong</i></u>	TITLE <u>Oil and Gas Inspector</u>	DATE <u>MAY 27 1966</u>

CONDITIONS OF APPROVAL, IF ANY: