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NEW MEXICO OIL CONSERVATION COMMISSION
 MAY 27 11 16 AM '66

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

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| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small> | |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 2. Name of Operator Delaware-Apache Corporation | 5. State Oil & Gas Lease No. |
| 3. Address of Operator 1720 Wilco Building, Midland, Texas 79701 | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 26-3 RANGE 24-E NMPM. | 8. Farm or Lease Name Leeman |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3,785.4' GR | 9. Well No. 1 |
| | 10. Field and Pool, or Wildcat Wildcat |
| | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Capitan Drilling Company spudded at 3:00 p.m. on April 20, 1966. Drilled a 15" hole to 900'. On May 11 ran 30 joints of 10-3/4" 40.5# J-55 ST&C casing, set at 900'. Dowell cemented with 300 sacks Class "C" 3% CaCl, 1/4# per sack cellosoak, 20# per sack Kolite plus 130 sacks TLW 5% NaCl, 85% water, plus 200 sacks Class "C" 2% CaCl. Ran temperature survey and found top of cement at 215', then cemented in stages with 480 sacks cement, circulated cement to surface. Tested casing with 1000# for 30 minutes. WOC 63 hours.

RECEIVED
 MAY 27 1966
 O. C. C.
 AREA ENGINEER OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Shann TITLE Area Engineer DATE May 19, 1966

APPROVED BY M. Armstrong TITLE Oil and Gas Inspector DATE MAY 27 1966

CONDITIONS OF APPROVAL, IF ANY: