DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C -104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
FILE /-		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	
LAND OFFICE			RECEIVED
GAS GAS			
OPERATOR /			AUG 9 1966
PRORATION OFFICE			
JACK L. MCCI	ELLAN Z		⊕, C. G. —— <u>∧राध्य∧, C</u>
P. O. Box 8	18, Roswell, New Mexic	o 882 <b>01</b>	
Reason(s) for filing (Check proper b	oox)	Other (Please explain)	
Mew Well XX	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Ga  Casinghead Gas Conder	<b>—</b>	
f change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AN Lease Name	D LEASE   Well No.   Pool Na	me, Including Formation	Kind of Lease
JENNINGS FEDERAL	T. WIE	DCAT	State, Federal or Fee FEDERA
Location D 4	560 N	se and 660 Feet From	The VV ·
Unit Letter D;	Feet From The N Lin	ne and Feet From	The yr ,
Line of Section 3	Township 24-5 Range	31-E., NMPM,	EDDY Cour
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of	Oil XX or Condensate	Address (Give address to which app.	roved copy of this form is to be sent)
PERMIAN CORPORATION		Box 3119, MIDLA	roved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Otte dates to which app	orea copy of this joint to to be delich
	Unit Sec. Twp. Rge.	Is gas actually connected?	her.
If well produces oil or liquids, give location of tanks.	D 13 245 31E		
f this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Re
Designate Type of Comple	etion - (X) XX	XX	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
MAY 25, 1966	AUGUST 5, 1966 Name of Producing Formation	1365 Top Oil/Gas Pay	Tubing Depth
Pool WILDCAT	DELAWARE SAND	4360'	4330
Perforations	OLEAWARE OARD		Depth Casing Shoe
None			4349
		D CEMENTING RECORD	CACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	10301	SACKS CEMENT
12-3/4"	U=5/U	4348	100 sx
	5-1/2"		100 3 x
	5-1/2"	1,330	100.3x
	5-1/2" 2"	14330	
TEST DATA AND REQUEST	5-1/2" 2"  FOR ALLOWABLE (Test must be a able for this de	lifter recovery of total volume of load of epth or be for full 24 hours)	il and must be equal to or exceed top o
OIL WELL  Date First New Oil Run To Tanks	able for this de	l'1330	il and must be equal to or exceed top o
OIL WELL Date First New Oil Run To Tanks AUGUST 5, 1966	Date of Test  AUGUST 7, 1966	after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	il and must be equal to or exceed top o
Date First New Oil Run To Tanks  AUGUST 5, 1966  Length of Test	Date of Test  AUGUST 7, 1966  Tubing Pressure	If 330  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  PUMP  Casing Pressure	il and must be equal to or exceed top of lift, etc.)  Choke Size
OIL WELL  Date First New Oil Run To Tanks	Date of Test  AUGUST 7, 1966  Tubing Pressure  50  Oil-Bbls.	after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	il and must be equal to or exceed top a
OIL WELL Date First New Oil Run To Tanks AUGUST 5, 1966 Length of Test 24 HOURS	Date of Test  AUGUST 7, 1966  Tubing Pressure	Iter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  PUMP  Casing Pressure  100	il and must be equal to or exceed top a lift, etc.)  Choke Size  2 <sup>11</sup> TUBING
OIL WELL  Date First New Oil Run To Tanks  AUGUST 5, 1966  Length of Test 24 HOURS  Actual Prod. During Test	Date of Test  AUGUST 7, 1966  Tubing Pressure  50  Oil-Bbls.	Iter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  PUMP  Casing Pressure  100  Water-Bbls.	il and must be equal to or exceed top a lift, etc.)  Choke Size  2 <sup>11</sup> TUBING
Date First New Oil Run To Tanks  AUGUST 5, 1966  Length of Test 24 HOURS  Actual Prod. During Test	Date of Test  AUGUST 7, 1966  Tubing Pressure  50  Oil-Bbls.	Iter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  PUMP  Casing Pressure  100  Water-Bbls.	il and must be equal to or exceed top a lift, etc.)  Choke Size  2 <sup>11</sup> TUBING
Date First New Oil Run To Tanks  AUGUST 5, 1966  Length of Test 24 HOURS  Actual Prod. During Test	Date of Test  AUGUST 7, 1966  Tubing Pressure  50  Oil-Bbls.  48	lifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  PUMP  Casing Pressure  100  Water-Bbls. 22	il and must be equal to or exceed top a  lift, etc.)  Choke Size 2 11 TUBING  Gas-MCF  Gravity of Condensate
Date First New Oil Run To Tanks  AUGUST 5, 1966  Length of Test 24 HOURS  Actual Prod. During Test	Date of Test  AUGUST 7, 1966  Tubing Pressure  50  Oil-Bbls.  48	lifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  PUMP  Casing Pressure  100  Water-Bbls. 22	il and must be equal to or exceed top a lift, etc.)  Choke Size 2 11 TUBING  Gas-MCF
Date First New Oil Run To Tanks  AUGUST 5, 1966  Length of Test  24 HOURS  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date of Test  AUGUST 7, 1966  Tubing Pressure  50  Oil-Bbls.  Length of Test  Tubing Pressure	Ifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  PUMP Casing Pressure  100  Water-Bbls.  22  Bbls. Condensate/MMCF  Casing Pressure	choke Size 2 11 TUBING Gas-MCF Gravity of Condensate
Date First New Oil Run To Tanks  AUGUST 5, 1966  Length of Test 24 HOURS  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA	Date of Test  AUGUST 7, 1966  Tubing Pressure  50  Oil-Bbls.  Length of Test  Tubing Pressure	Ifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  PUMP  Casing Pressure  IOO  Water-Bbls.  22  Bbls. Condensate/MMCF  Casing Pressure	choke Size 2 TUBING Gravity of Condensate Choke Size
Date First New Oil Run To Tanks  AUGUST 5, 1966  Length of Test 24 HOURS  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  Thereby certify that the rules a	Date of Test  AUGUST 7, 1966  Tubing Pressure  50  Oil-Bbls.  Length of Test  Tubing Pressure  ANCE  and regulations of the Oil Conservation with and that the information given	Ifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  PUMP Cusing Pressure  100  Water-Bbls.  22  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  APPROVED  AUG 9	il and must be equal to or exceed top of lift, etc.)  Choke Size  2'' TUBING  Gas-MCF  Gravity of Condensate  Choke Size
Date First New Oil Run To Tanks  AUGUST 5, 1966  Length of Test 24 HOURS  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  Thereby certify that the rules a	Date of Test  AUGUST 7, 1966  Tubing Pressure  50  Oil-Bbls.  Length of Test  Tubing Pressure	Ifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  PUMP Casing Pressure 100  Water-Bbls. 22  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  APPROVED AUG 9  BY AUG 12	choke Size 211 TUBING Gravity of Condensate Choke Size ATION COMMISSION 1966 , 19
Date First New Oil Run To Tanks  AUGUST 5, 1966  Length of Test 24 HOURS  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Lesting Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  Commission have been complied	Date of Test  AUGUST 7, 1966  Tubing Pressure  50  Oil-Bbls.  Length of Test  Tubing Pressure  ANCE  and regulations of the Oil Conservation with and that the information given	Ifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  PUMP Cusing Pressure  100  Water-Bbls.  22  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  APPROVED  AUG 9	choke Size 211 TUBING Gravity of Condensate Choke Size ATION COMMISSION 1966 , 19
Date First New Oil Run To Tanks  AUGUST 5, 1966  Length of Test 24 HOURS  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  resting Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  Thereby certify that the rules a	Date of Test  AUGUST 7, 1966  Tubing Pressure  50  Oil-Bbls.  Length of Test  Tubing Pressure  ANCE  and regulations of the Oil Conservation with and that the information given	Ifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  PUMP Casing Pressure  IOO Water-Bbls. 22  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  APPROVED AUG 9  BY MICHAEL AND GAS INSP	choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  1966  , 19
August 5, 1966  Length of Test 24 HOURS  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  Commission have been complied above is true and complete to	Date of Test  AUGUST 7, 1966  Tubing Pressure  50  Oil-Bbls.  Length of Test  Tubing Pressure  ANCE  and regulations of the Oil Conservation and with and that the information given the best of my knowledge and belief.	Ifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  PUMP  Casing Pressure  IOO  Water-Bbls.  22  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  APPROVED AUG 9  BY MICHAEL AND GAS INSP  TITLE OIL AND GAS INSP  This form is to be filed in the trips is a request for all	Choke Size  2" TUBING  Gravity of Condensate  Choke Size  Choke Size  Choke Size  ATION COMMISSION  1966
Date First New Oil Run To Tanks  AUGUST 5, 1966  Length of Test 24 HOURS  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLI.  I hereby certify that the rules a Commission have been complied above is true and complete to	Date of Test  AUGUST 7, 1966  Tubing Pressure  50  Oil-Bbls.  Length of Test  Tubing Pressure  ANCE  Ind regulations of the Oil Conservation and with and that the information given the best of my knowledge and belief.	Ifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  PUMP  Casing Pressure  IOO  Water-Bbls.  22  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  APPROVED AUG 9  BY MICHAEL AND GAS INSP  TITLE OIL AND GAS INSP  This form is to be filed in the trips is a request for all	choke Size 2 11 TUBING  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  ATION COMMISSION  1966  1966  19  1900  190

(Tyle) August 9. 1966

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply