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NEW MEXICO OIL CONSERVATION COMMISSION  
THIS WELL IS IN THE COTTON DRAW UNIT

RECEIVED

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED

9-17-66

Revised 1-1-65

5A. Indicate Type of Lease	
<input checked="" type="checkbox"/> LEASE	<input type="checkbox"/> FEE
This Lease No. N-4562	
7. Unit Agreement Name Cotton Draw Unit #14-08-001-5747	
8. Farm or Lease Name	
9. Well No. 65	
10. Field and Pool, or Wildcat Wildcat	
11. County Eddy	
13. Proposed Depth 17,015'	19A. Formation Morrow & Devonian
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) Not available	22. Approx. Date Work will start At once

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> O. C. C. <input type="checkbox"/> PLUG BACK <input type="checkbox"/> ARTESIA, OFFICE SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>	
2. Name of Operator Texaco Inc.			
3. Address of Operator P. O. Box 3109, Midland, Texas 79701			
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 2 T. 25S R. 31E N. 1/4			
21. Elevations (Show whether DF, RT, etc.) Not available			
21A. Kind & Status Plug. Bond \$10,000 blanket		21B. Drilling Contractor Unknown	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94#	600'	*1300	Caliper each section hole & a
17 1/2"	13 3/8"	54.5#, 61#, 68#, 68#	4375'	**3300	sufficient excess
12 1/4"	10 3/4"	60.7#	12600'	***5000	of cement will be
9 1/2"	8 5/8"	49#	12000-16500'	****2100	used to insure
Drill 7 3/8" hole below liner to TD. Tie 8 5/8" liner back to surface with 8 5/8" 40# tie back casing.					circulation
*Cement with 1000 sx Trinity litewate 10% salt 12.2#/gal. followed by 300 sx Class "C" neat 14.85#/gal.					
**Cement with 3000 sx Trinity litewate 10% salt 12.2#/gal followed by 300 sx Class "C" neat 14.85#/gal.					
***Set Du tools at 7000' & 4300'. 1st stage - 1450 sx Trinity litewate 12.14#/gal with 0.6% Halad - 9 & 1/4# Flocele per sx followed by 900 sx Class "C" neat with 23.5# salt per sx 15.4#/gal.					
2nd Stage - 1550 sx Trinity Litewate 12.14#/gal with 0.6% Halad - 9 & 1/4# Flocele per sx.					
3rd Stage - 1100 sx Trinity Litewate 12.14#/gal.					
****Cement with 1100 sx Class "E" cement 16.2#/gal. 1st Stage - 400 sx Class "C" neat 13.95#/gal.					
2nd Stage - 600 sx Trinity Litewate 12.14#/gal.					

COMPLETION PROGRAM

1. Complete Devonian open hole w/1000 gals. 15% NE acid.
2. Complete Morrow through selective perforation of 2 jsps with 1000 gals. 15% NE acid.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. M. Dumas Title Senior Civil Engineer Date 6/16/66  
(This space for State Use)

APPROVED BY W. A. Gressett TITLE GEOL. 306 900 10437276 DATE JUN 20 1966  
CONDITIONS OF APPROVAL, IF ANY:  
Anhydrite 500' Bone Spring 8345' Morrow Clastic 15005' Devonian 16515'  
Lamar Lime 4360' Dean Wolfcamp 11175' Lower Miss. 16015' Total Depth 17015'