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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. State - E-4562
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Cotton Draw Unit
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name Cotton Draw Unit
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico		9. Well No. 65
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 25-S RANGE 31-E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3475' (D. F.)		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

Total Depth - 12,570'  
13 3/8" O. D. Casing Cemented at 4365'

Ran 12,550' of 10 3/4" O. D. Casing, 60.70 LB, P-110, NEW, and cemented at 12,570', with DV tool set at 7478', cemented with 1150 Sx. Trinity Lite Water cement, and 1050 Sx. Class "C" neat cement, first stage, the second stage cementing with the DV tool set at 4308', cemented with 1650 Sx. Trinity Lite Water cement, and the third stage with 600 Sx. Trinity Lite Water cement with 10% salt. Top of cement by Temperature Survey, 3555'. Job complete 2:00 P. M. September 17, 1966.

Tested 10 3/4" O. D. Casing for 30 minutes with 4750 P. S. I. from 11:30 P. M. to 12:00 Mid-Nite Sept. 19, 1966. Tested O. K. Drilled cement plug and re-tested for 30 minutes with 4750 P. S. I. from 2:30 A. M. to 3:00 A. M. Sept. 19, 1966. Tested O. K. (Plug at 4308') Tested (Plug at 7478') for 30 minutes with 4500 P. S. I. from 2:00 P. M. to 2:30 P. M. Sept. 23, 1966. Tested O. K. Drilled cement plug and re-

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* tested for 30 minutes with 4500 P. S. I. from 4:00 P. M. to 4:30 P. M. Sept. 23, 1966. Tested O. K. Job complete 4:30 P. M. Sept. 23, 1966.  
 TITLE ASSISTANT DISTRICT SUPERINTENDENT DATE SEPTEMBER 26, 1966

APPROVED BY *[Signature]* TITLE OIL AND GAS INSPECTOR DATE SEP 27 1966  
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 27 1966

U. S. G. S.  
ARTERIA, OFFICE