

6
DISTRICT OFFICE
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
3. Name of Operator
TEXACO Inc. ✓
4. Address of Operator
P. O. Box 728 - Hobbs, New Mexico

7. Unit or Operational Name
Cotton Draw Unit
8. Farm or Lease Name
Cotton Draw Unit
9. Well No.
65
10. State and Locality or Wildcat
New Mexico

5. Location of Well
UNIT LETTER G LOCATED 1930 FEET FROM THE North LINE AND 1900 FEET FROM East
LINE OF SEC. 2 TWP. 25-S RGE. 31-E NMPM

12. County
Hobbs

13. Date Spudded July 8, 1966
16. Date T.D. Reached May 14, 1967
17. Date Compl. (Ready to Prod.) June 3, 1967
18. Elevations (DF, RKB, RT, GR, etc.) 3475' (D. F.)
19. Elev. Casinghead 3460'
20. Total Depth 19,516'
21. Plug Back T.D. 15,050'
22. If Multiple Compl., How Many TWO
23. Intervals Drilled By
24. Producing Interval(s), of this completion - Top, Bottom, Name
Perforate 8 5/8" Liner with 1 jet shot per foot 14,787' to 14,795', 14,813' to 14,835', 14,846' to 14,853', and 14,863' to 14,867'.
25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run
Gamma Ray Sonic, Dual Induction Log, Neutron, and Dipmeter Log.
27. Was Well Cored NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	9.00	600'	26"	1300 Sx.	NONE
13 3/8"	51.50	4365'	17 1/2"	4300 Sx.	NONE
10 3/4"	60.70	12570'	12 1/4"	4450 Sx.	NONE
8 5/8"	48.00	16250'	9 1/2"	4980 Sx.	NONE

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
8 5/8"	14,787'	14,867'	NONE			

29. Perforation Record (Interval, size and number)
Perforate 8 5/8" O. D. Liner with 1 jet shot per foot from 14,787' to 14,795', 14,813' to 14,835', 14,846' to 14,853', and 14,863' to 14,867'.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
14,787' to 14,867'
AMOUNT AND KIND MATERIAL USED
NONE

33. PRODUCTION
Date First Production June 12, 1967
Production Method (Flowing, gas lift, pumping - Size and type pump) Flow
Well Status (Prod. or Shut-in) Producing
Date of Test June 12, 1967
Hours Tested 3 Hours
Choke Size 12/64"
Prod'n. For Test Period
Oil - Bbl. NONE
Gas - MCF 1110
Water - Bbl. NONE
Gas - Oil Ratio - - -
Flow Tubing Press. 4168
Casing Pressure - - -
Calculated 24-Hour Rate
Oil - Bbl. NONE
Gas - MCF 8880
Water - Bbl. NONE
Oil Gravity - API (Corr.) NONE
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
Test Witnessed By B. C. O'Kief

35. List of Attachments
D. S. T. sheet attached.
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Dan Gillett
TITLE Assistant District Supt.
DATE June 14, 1967

INSTRUCTIONS

1. The purpose of this form is to provide a systematic method for recording and correlating geological data from various sources. It is designed to be used by geologists, engineers, and other professionals who are involved in the study of the earth's crust. The form is divided into two main sections: "Geological Data" and "Correlation Data". The "Geological Data" section is used to record information about the rocks and structures encountered during a survey. The "Correlation Data" section is used to record information about the relationships between the different geological units. The form is to be filled out by the person who is responsible for the survey. The information recorded on the form will be used to prepare a geological report and to correlate the data with other geological information. The form is to be filled out in pencil. The information recorded on the form will be used to prepare a geological report and to correlate the data with other geological information. The form is to be filled out in pencil. The information recorded on the form will be used to prepare a geological report and to correlate the data with other geological information.

ANDERSON FORMATION CORRELATION WITH GEOGRAPHICAL LOCATION OF STATE

Lower Miss - 15888'

Southwestern New Mexico

Upper Miss - 15198'

Northeastern New Mexico

T. Alamogordo	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Midland-Fruitland	T. Penn "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yuma	T. Glass Mountain	T. Cliff House	T. De Wille
T. Winters	T. Slickhorn	T. Menefee	T. Harrison
T. Queen	T. Slickhorn	T. Point Lookout	T. Albert
T. Garburg	T. Manoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizis
T. Ojo Alamo	T. McKee	T. Base Greenhorn	T. Granite
T. Alamogordo	T. Elkinsburg	T. Dakota	T.
T. Salt	T. Ga Wash	T. Morrison	T.
T. Salt	T. Granite	T. Teciko	T.
T. Salt	T. Delaware Sand	T. Entrada	T.
T. Salt	T. Bone Springs	T. Wingate	T.
T. Wadsworth	T.	T. Chino	T.
T. Penn	T.	T. Permian	T.
T. Chino (Bough C)	T.	T. Penn "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	285	285	Caliche				Estimate Number 1513
285	655	370	Redbed				
655	956	301	Shaly				6 - NMCCO - Artesia N. M.
956	1351	395	Salt				1 - USGS - Artesia, N. M.
1351	1056	1056	Shaly & Salt				1 - Humble - Box 1600
1056	1511	455	Shaly & Lime				Midland, Texas
1511	1921	410	Lime				1 - Pan American - Box 1410
1921	2110	189	Lime & Sand				Fort Worth, Texas
2110	2366	256	Lime, Sand & Shale				1 - Pan American - Box 591
2366	2590	224	Lime & Shale				Tulsa, Oklahoma
2590	10715	1253	Lime & Chert				1 - Pauley Pet. Inc.
10715	12739	1984	Lime, Chert & Shale				930 Pet. Life Bldg,
12739	13622	883	Lime & Dolo				Midland, Texas
13622	14971	352	Lime, Dolo & Chert				1 - Pauley Pet. Inc.
14971	15070	896	Lime & Dolo				10000 Santa Monica Blvd
15070	16232	362	Lime & Shale				Los Angeles, Calif.
16232	17210	978	Lime, Shale & Dolo				1 - State Land Office
17210	18167	957	Lime, Chert & Dolo				Santa Fe, New Mexico
18167	18785	618	Dolo				1 - Field
18785	19360	575	Granite Wash				1 - File
19360	19546	186	Granite				
ED	19546						
FBTD	15050						

All measurements from rotary table or 20' above ground level.

See attached sheet for D. S. T.