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LAND OFFICE	
TRANSPORTER	OIL 1/ GAS 1/
OPERATOR	
PROCRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator TEXACO Inc. ✓
Address P. O. Box 728 - Hobbs, New Mexico
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Cotton Draw Unit</u>	Well No. <u>65</u>	Pool Name, including Formation <u>Undesignated Morrow</u>	Kind of Lease <u>State, Federal or Fee</u>
Location Unit Letter <u>G</u> , <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>2</u> , Township <u>25-S</u> Range <u>31-E</u> , NMPM, <u>Eddy</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Femarriss Oil & Refining</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 980 - Hobbs, New Mexico</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>* El Paso Natural Gas Company</u> <u>* Llano Inc. Gas Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1384 - Jal, New Mexico</u> <u>Fourth Floor - Broadmoor Bldg. - Hobbs, N. M.</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>G</u>	Sec. <u>2</u>	Twp. <u>25-S</u>	Rge. <u>31-E</u>	Is gas actually connected? <u>YES</u>	When <u>June 3, 1967</u>

If this production is commingled with that from any other lease or pool, give commingling order number: 50% each on split connection

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <u>NO</u>	Gas Well <u>GAS</u>	New Well <u>NEW</u>	Workover <u>NEW</u>	Deepen <u>NEW</u>	Plug Back <u>NEW</u>	Same Res'v. <u>NEW</u>	Diff. Res'v. <u>NEW</u>
Date Spudded <u>July 8, 1966</u>	Date Compl. Ready to Prod. <u>June 3, 1967</u>		Total Depth <u>19,546'</u>		P.B.T.D. <u>15,050'</u>			
Pool <u>Undesignated 2/c</u>	Name of Producing Formation <u>Morrow</u>		Top of Pay (GAS) <u>14,787'</u>		Tubing Depth <u>14,700'</u>			
Perforations <u>Perforate 8 5/8" Liner with 1 jet shot per foot</u>		<u>14,787' to 14,795'</u> <u>14,813' to 14,835'</u>		Depth Casing Shoe <u>16,250'</u>				
<u>14,846' to 14,853'</u>		TUBING, CASING, AND CEMENTING RECORD		and <u>14,863' to 14,867'</u>				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>26"</u>	<u>20"</u>		<u>600'</u>		<u>1300 Sx.</u>			
<u>17 1/2"</u>	<u>13 3/8"</u>		<u>4365'</u>		<u>4300 Sx.</u>			
<u>12 1/4"</u>	<u>10 3/4"</u>		<u>12570'</u>		<u>4450 Sx.</u>			
<u>9 1/2"</u>	<u>8 5/8" (LINER)</u>		<u>16250'</u>		<u>4980 Sx.</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <u>3890</u>	Length of Test <u>3 Hours</u>	Bbls. Condensate/MMCF <u>NONE</u>	Gravity of Condensate <u>NONE</u>
Testing Method (pitot, back pr.) <u>Back Pressure</u>	Tubing Pressure <u>4168</u>	Casing Pressure <u>- - -</u>	Choke Size <u>12/32"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dan Gillett (Signature)
Assistant District Supt.
(Title)

June 14, 1967 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1101.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.