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NEW MEXICO OIL CONSERVATION COMMISSION
JUN 22 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4562	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name Cotton Draw Unit
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name Cotton Draw Unit
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240		9. Well No. 65
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 2 TOWNSHIP 25-S RANGE 31-E NMPM.		10. Field and Pool or Wildlife Paduca (Morrow & Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 3475' DF		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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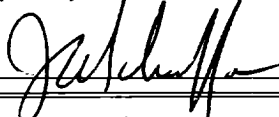
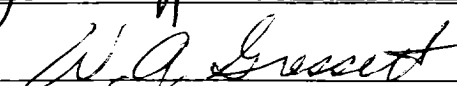
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
		ALTERING CASING <input type="checkbox"/>
		PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Run a blanking plug on wireline in the Morrow tubing and set in the Baker Model 'R' seating nipple at 14,710'.
2. Pressure test the Morrow tubing with Nitrogen to 3000 psi to assure that the leak is in the tubing. If there is no tubing leak, then the leak is around the packer or its seal assembly. In this case it would be necessary to run a new packer after squeezing the Wolfcamp.
3. If there is a leak in the tubing, run a Baker Model 'E' separation sleeve and straddle the sliding sleeve.
4. Pressure test the tubing with Nitrogen. If the leak is eliminated, then it is in the sliding sleeve. To repair, pull the Model 'E' separation sleeve and the blanking plug, then run the separation sleeve back and return the well to production.
5. If the tubing still leaks after the above test, run a blanking plug and set in the top of the Baker Model 'ER' recepticle at approximately 14,685'.
6. Pressure test the tubing with Nitrogen. If the leak is eliminated, then the leak is in the Model 'ER' recepticle. In this case it would be necessary to run a new packer after squeezing the Wolfcamp.
7. If leak is not eliminated in the above step, the leak is in the tubing string.
8. Kill the Wolfcamp zone with 9 lb/gal. brine (treated).

(Continued on Page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE June 20, 1972
APPROVED BY 	TITLE PLUG AND GAS INSPECTOR	DATE JUN 21 1972
CONDITIONS OF APPROVAL, IF ANY:		

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JUN 26 1972

OIL CONSERVATION COMM.
HOBBS, N. M.