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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 17 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4562	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		Cotton Draw Unit
3. Address of Operator		9. Well No.
P. O. Box 728, Hobbs, New Mexico 88240		65
4. Location of Well		10. Field and Pool (or Wildcat)
UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM		Paduca (Morrow & Wolfcamp)
THE East LINE, SECTION 2 TOWNSHIP 25-S RANGE 31-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3475' DF		Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set plug in Model 'F' S. N. @ 14,710'. Set separation sleeve in DFC Model "L" Sliding sleeve @ 14,698'. Tested Morrow Tubing. Would not hold. Set plug in ER tool @ 14,686. Tested Morrow tubing. Pressure equalized w/Wolfcamp tubing.
2. Pulled Wolfcamp & Morrow tubing.
3. Ran tubing w/RBP & packer. Set BP @ 13,080' & packer @ 12,638'.
4. Tested Wolfcamp. TSTM.
5. Set packer @ 12,608' and squeezed Wolfcamp perforations 12,785-12,851' w/150 sx. Class 'H' cement w/ 1/2 of 1% CFR-2. Completed @ 5:30 P.M. 6-27-72. *Zone Per A posted 7-18-72*
6. Pulled tubing & packer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>J. A. Schaff</i></u>	TITLE Assistant District Superintendent	DATE 7-13-72
APPROVED BY <u><i>W. A. Gressett</i></u>	TITLE OIL AND GAS INSPECTOR	DATE JUL 18 1972
CONDITIONS OF APPROVAL, IF ANY:		