

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3001510843
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 145870
7. Lease Name or Unit Agreement Name Cotton Draw Unit
8. Well No. 65
9. Pool name or Wildcat Paduca Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3455' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730, Hobbs, NM 88241-0730	4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East West Line
5. Section 2 Township 25 S Range 31 E NMFM Eddy County	6. RECEIVED SEP 27 1991

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MURU pulling unit. Kill well. ND X-tree. Install 10,000# hydraulic BOP.	9. Circulate pkr fluid (approximately 715 bls).
2. RU wireline w/10,000# lubricator. Test lubricator to 7000 psi.	10. Latch seal assembly into pkr and set down 25 pts.
3. On wireline, set plug in 'F' nipple @ 14,710', ten feet below the Baker Model 'D' pkr set @ 14,700'. RD wireline.	11. ND BOP. NU X-tree. Test pkr to 1500 psi. Test tree to 7000 psi.
4. Load tbq and csg w/2 1/2 KCl water. Test csg and plug to 2000 psi surface pressure (tbq and csg communicated above pkr).	12. Install csg pressure relief system.
5. Release tbq overshot assembly from tbq fish (top of fish at 14,638') and TOH w/tbq.	13. Swab tbq to 5,000'.
6. TIH w/tbq. Spot 100 gallons of 10% acetic acid across proposed perforation interval (approx 14,630'-14,600'). TOH w/tbq.	14. RU wireline and test 10,000# lubricator to 7000 psi. Perforate the Morrow formation w/2 JSPF @ 14,607'-14,625' w/a 2" 0 deg phasing decentralized thru tbq perforating gun.
7. RU wireline. TIH w/Otis Perma-Series pkr (see downhole assembly schematic) and set at 14,500'. TOH w/wireline. RD wireline.	15. Acidize Morrow perforations (14,607'-14,625') w/1850 gallons of 7-1/2% HCl mixed w/1000 scf/bbl N2 and 55 1.1 S.G. ball sealers. Flush w/4% KCl w/1500 scf/bbl N2.
8. TIH w/Otis seal assembly (see downhole assembly schematic) on 2-7/8" 6.5# Atlas Bradford M-80 and CS Hydril P-105 production tbq. Hydrotest tbq to 7000 psi while TIH.	16. Test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.W. Johnson TITLE Engr. Asst. DATE 9-26-91

TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. (505) 397-0426

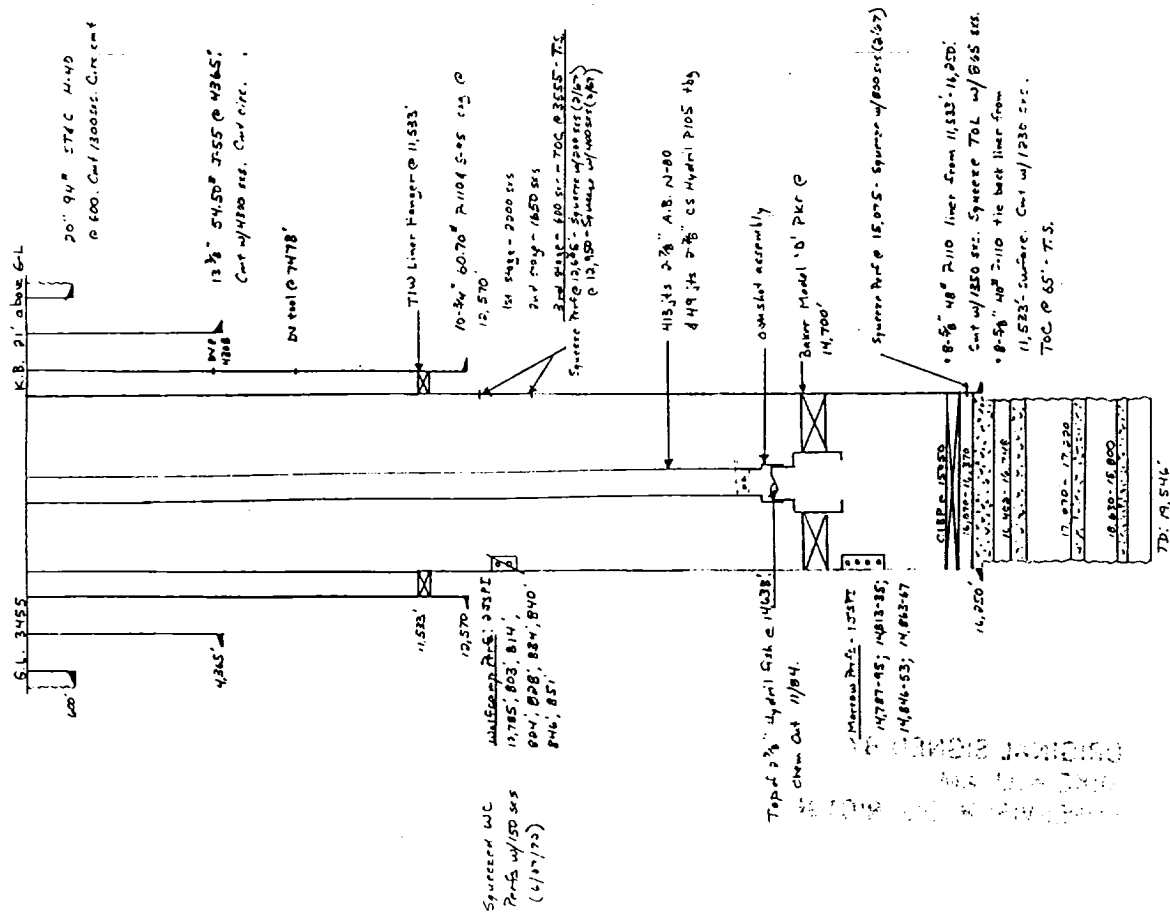
(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE NOV 14 1991

CONDITIONS OF APPROVAL, IF ANY:

Current

Proposed