

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED  
MAR - 9 1992

O. C. D.  
ARTESIA OFFICE

WELL API NO.	3001510843
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	145870
7. Lease Name or Unit Agreement Name	
COTTON DRAW UNIT	
8. Well No.	65
9. Pool name or Wildcat	PADUCA MORROW (GAS)

Unit	Section	Township	Range	Line	Feet From The	Feet From The	Line
G	2	25S	31E	1980	North	1980	East
10. Elevation (Show whether DP, RKB, RT, GR, etc.)				3455' GL			

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
Texaco Exploration and Production Inc.

3. Address of Operator  
P.O. Box 730, Hobbs, NM 88241-0730

4. Well Location  
Unit Letter G 1980 Feet From The North Line and 1980 Feet From The East Line

Section 2 Township 25S Range 31E NMPM Eddy County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)  
3455' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set 8 5/8" CIBP @ 14,644'.
- Perf 14,606-14,625 w/2 JSPI (38 - .48" Holes)
- Treat perfs w/4000 gals 50/50 CO2 & 7.5% HCL w/400 gals methanol  
MAX 7740#, MIN 6245#.
- Potential 2-27-92. Flow 265 MCF @ 600 PSI W/open choke.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.W. Johnson TITLE Engr. Asst. DATE 3-5-92

TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. (505) 397-0426

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR DISTRICT II

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 13 1992

CONDITIONS OF APPROVAL, IF ANY: