

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		/
FILE		/
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

JUL 12 1967

Operator		TEXACO Inc. ✓		D. C. C. ARTESIA, OFFICE	
Address P. O. Box 728 - Hobbs, New Mexico					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:		**Filed to show change in Dry Gas	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input checked="" type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>
				Transporter from Llano Gas Company to: TEXACO Inc.	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cotton Draw Unit	Well No. 65	Pool Name, Including Formation Undesignated Wolfcamp	Kind of Lease State, Federal or Fee
Location Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 2 , Township 25-S Range 31-E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Famariss Oil & Refining Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 980 - Hobbs, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> *El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384 - Jal, New Mexico					
**TEXACO Inc.	P. O. Box 728 - Hobbs, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 2	Twp. 25-S	Rge. 31-E	Is gas actually connected? YES	When June 3, 1967

If this production is commingled with that from any other lease or pool, give commingling order number: \*50% each on split connection

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. H. Scott  
District Accountant  
(Signature)  
(Title)

July 11, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 12 1967, 19

BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.