

5
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUN 15 1967

TEXACO Inc. ✓

O. C. C.
ARTESIA, OFFICE

P. O. Box 728 - Hobbs, New Mexico

Reason(s) for filing (Check proper box)

New Well ☒

Change in Transporter of:

Recompletion ☐

Oil ☐

Dry Gas ☐

Change in Ownership ☐

Casinghead Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cotton Draw Unit	Well No. 65	Pool Name, Including Formation Undesignated Wolfcamp	Kind of Lease State, Federal or Fee
Location: Unit Letter G , 1980 Feet From The North Line and 1980 Feet From The East Line of Section 2 , Township 25-S Range 31-E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Famariss Oil & Refinery Company	P. O. Box 980 - Hobbs, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
*El Paso Natural Gas Company Llano Inc. Gas Company	P. O. Box 1384 - Jai, New Mexico Fourth Floor - Broadmoor Bldg. - Hobbs, N. M.
If well produces oil or liquids, give location of tanks.	Unit G Sec. 2 Twp. 25-S Rge. 31-E Is gas actually connected? YES When June 3, 1967

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
<input checked="" type="checkbox"/> NO	<input type="checkbox"/> GAS	<input type="checkbox"/> NEW	<input type="checkbox"/> NEW	<input type="checkbox"/> NEW	<input type="checkbox"/> NEW	<input type="checkbox"/> NEW	<input type="checkbox"/> NEW	<input type="checkbox"/> NEW
Date Spudded July 8, 1966	Date Compl. Ready to Prod. June 3, 1967	Total Depth 19,546'	P.B.T.D. 15,050'					
Pool Undesignated Jlc	Name of Producing Formation Wolfcamp	Top Oil /Gas Pay 12,785'	Tubing Depth 12,750'					
Perforations Perforate 8 5/8" Liner 2 jet shots at 12,785', 12,803', 12,814', 12,824', 12,828', 12,834', 12,840', 12,846', and 12,851'.			Depth Casing Shoe 16,250'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	600'	1300 Sx.
17 1/2"	13 3/8"	4365'	4300 Sx.
12 1/4"	10 3/4"	12570'	4450 Sx.
9 1/2"	(LINER) 8 5/8"	16250'	4980 Sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

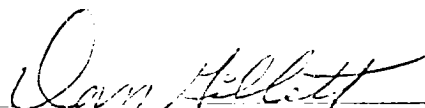
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3004	3 Hours	12.8	57.0
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	7545	- - -	8/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Dan Gillett
Assistant District Supt.
(Title)

June 14, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

JUL 13 1967

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.