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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
(DEVIATION SURVEYS ON BACK SIDE)

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

Operator Pan American Petroleum Corporation (Agent for Perry R. Bass)		APR 6 1967
Address P. O. Box 68, Hobbs, New Mexico 88240		O. C. C.
Reason(s) for filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐		Other (Please explain) ARTIFICIAL LIFT

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name POKER LAKE UNIT FEDERAL	Well No. 36	WILDCAT
Location Unit Letter P 660' Feet From The SOUTH Line and 660' Feet From The EAST		Kind of Lease State, Federal or Fed FEDERAL
Line of Section 28 Township 24-S Range 31-E, NMMP, EDDY		Lease No. NM-0522

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☐			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent) P. O. BOX 728, HOBBS, NEW MEXICO	
TEXACO, INC.		Is gas actually connected? YES	When MARCH 29, 1967

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)			X	X					
Date Spudded AUGUST 8, 1966	Date Compl. Ready to Prod. FEBRUARY 21, 1967	Total Depth 16660'		P.B.T.D. -					
Elevations (DF, RKB, RT, GR, etc.) 3502' RDB	Name of Producing Formation DEVONIAN	Top Oil/Gas Pay 16650'		Tubing Depth 16654'					
Perforations (Open Hole - 16526-16660)				Depth Casing Shoe 16526'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
26	20"	875		1300					
17-1/2	13-3/8"	4513		4050					
12-1/4	9-5/8"	12551		2300					
8-3/4	7"	16526		1250					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D CAOF 42700	Length of Test 4 h	Casing Pressure (Shut-in) (Pkr @ 16470')	Choke Size
Testing Method (pilot, back pr.) 4 PT BP	Tubing Pressure (Shut-in) 5420		

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
0&3 - NMCCC-Art.	
1 - Susp	
1 - NSW	
1 - DB Puryear	
1 - RRY	(Signature)
1 - St Land	AREA SUPERINTENDENT
1 - NMCCC-SF	(Title)
1 - Perry Bass	APRIL 5, 1967
1 - Superior	(Date)
2 - Pauley	

OIL CONSERVATION COMMISSION	
APPROVED	1967
BY	W. A. Gressett
OIL AND GAS INSPECTOR	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiple completed wells.	

(DEVIATION SURVEYS)

<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>
114	3/4	5250	3/4
230	1	6414	
289	1-1/4	6629	1-1/4
310	1	6800	1-1/4
340	1-1/4	6969	1-1/4
402	1	7235	1
459	1-3/4	6560	3/4
480	2	7833	1
525	1	8159	3/4
546	1-1/4	9050	2-1/4
587	1	9124	2-1/4
715	3/4	9360	2-1/2
800	1/4	9613	3
908	1/2	9806	3
970	1	9907	3
1219	1/4	10092	2-3/4
1425	1/2	10360	3-1/4
1650	1/8	10514	2-1/2
1872	1/4	10673	2-3/4
2273	1/4	11127	2-1/4
2612	1/2	11650	1
2925	1-1/2	11942	1/2
3007	2-1/4	12170	3/4
3079	2-1/8	12352	1-1/2
3203	1-	12559	1-1/2
3328	3/4	12700	1-3/4
3484	3/4	12838	1-1/2
3793	1-1/4	12947	1-3/4
3888	2-1/4	13100	1-1/2
3940	2-1/4	13222	1
4002	3-3/4	13619	3/4
4074	3-1/2	13771	1
4106 & 36	3-1/4	13920	1-1/4
4156	2-1/2	14067	3/4
4198	2-3/4	14332	1
4230	2-1/2	14545	1-1/4
4290	1-3/4	14725	1/2
4475	1	15003	1-1/4
4655	1/2	15122	1/2
4834	1/2	15221	3/4
5060	1/4	15573	1/2
5440	3/4	12693	3/4
5636	3/4	16042	1-3/4
5893	1-1/2	16322	3-1/4
5985	0	16414	3-3/4
		1626	3

The above are true to the best of my knowledge.

AREA SUPERINTENDENT

April 5, 1967.

SUBSCRIBED and sworn to this the 5th day of April, 1967.

Notary Public in and for Lea County, N.M.
My Commission Expires - February 5, 1970.